			_	
	DISTRIBUTION SANTA FE FILE	1	CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL / GAS	_	P	RECEIVED
	OPERATOR 1			OCT .
1.	PRORATION OFFICE	<u> </u>	the state of the s	001 1 1.1965
	Tenneco Oil Company	<i>V</i>		O. C. C.
	P.O. Box 1031, Midland, Texas			
	Reason(s) for filing (Check proper bo New Well Incompletion Change in Ownership X	Change in Transporter of: Oii Dry (Other (Please explain) Change of lease Gas Federal Keohan ensate Effective 10-1	se name from ne LC 066087
	If change of ownership give name and address of previous owner	Leonard Oil Company, 10		Bldg.,Roswell, New Mexico
и.	DESCRIPTION OF WELL AND	LEASE	ame, including Formation	Kind of Lease
	Keohene Federal	1 Tur	key Track Queen East	State, Federal or Fee Federal
	Unit Letter M ; 33	O Feet From The South L	ine and 330 Feet F	rom The West
	Line of Section 6, To	ownship 19-S Range	30-Е , ммрм,	Eddy County
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Continental Pipe Lin	e Company	Carper Bldg., Art	esia, New Mexico
	Name of Authorized Transporter of Co		Address (Give address to which a	pproved copy of this form is to be sent;
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	M 6 198: 30E	No.	<u> </u>
	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool	give commingling order number:	
	Designate Type of Completi	Oil Well Gas Well on $-(X)$	New Weil Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Poo:	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		`	Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				!
	,			
		OR ALLOWABLE (Test must be a	ufter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bols.	Gas-MCF
+_	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION ARBBOVED OCT 1 1 1965/	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ML armstrong	
·			TITLE _ OF ACC CAS MERCENTRIC	
	L'Exam.	R. L. Leggett	This form is to be filed	in compliance with RULE 1104. Allowable for a newly drilled or deepened
	District Office Surervi	uture)	well, this form must be according tests taken on the well in according	npanied by a tabulation of the deviation

District Office Supervisor

October 1, 1965

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.