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TRANSPORTER	OIL	1
	GAS	
OPERATOR		17
PRORATION OFFICE		
Operator		

June 9, 1969

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

	FILE	AND REGUEST FOR ALLOWABLE			ED ED		
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL				
	TRANSPORTER OIL /			JUN 1 0 1	909		
	OPERATOR 3				O. C. C. ARTESIA, OFFICE		
1.	Operator Mark Production Compan	/ /					
	Address Sirreny	17	101		•		
	Reason(s) for filing (Check proper box,	lding, Dallas, Texas 752	Other (Please explain)				
	New Well	Change in Transporter of: Oil \overline{X} Dry Ga			. S ^e		
	Recompletion Change in Ownership	Casinghead Gas Conder	7=7		······································		
	If change of ownership give name and address of previous owner	·					
11	DESCRIPTION OF WELL AND	I FASE		:			
•••	Lease Name Keohane-Federal	Well No. Pool Name, Including Fo	<u>!</u>	ise ral or Fee Federal	Lease No. LC-066087		
	Location Location	1 Idikey Hack Q	deen East State, 1 out	.d. d. rederar	<u> LC-000007</u>		
	Unit Letter M; 330	Feet From The South Lin	e and Feet From	n The West			
	Line of Section 6 Tov	wnship 19-S Range	30-Е , ммрм,	Eddy	County		
III.	DESIGNATION OF TRANSPORT		.S				
	Name of Authorized Transporter of Oil Navajo Refining Compan	- 1)· · · · · · · · · · · · · · · · · · ·	Address (Give address to which app. N Freeman Avenue, Art				
	Name of Authorized Transporter of Casinghead Cas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
	None If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen _			
	give location of tanks.	M 6 198 30E	No				
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Re	stv. Diff. Restv.		
	Designate Type of Completic		New Well Workover Deepen	Plug Buck Sume Ite	i l		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or	exceed top allow		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	Actual Flod, Buildy 1000				gyrape og vikkassyr malfrir skrivinskrive og de utdet vikkasser		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat	0		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-in)	Choke Size			
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	/ATION COMMISSION	DN		
V 4	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 1 2 1969 19				
			DY JOY L Came TO				
	MARK PRODUCTION COMPANY		TITLE This form is to be filed in compliance with RULE 1104.				
	By: 7 (5)	and the same	If this is a request for all	owable for a newly dri	lled or deepened of the deviation		
	Nell M. Heflin (Sign Ass't Secretary	2	It tests taken on the well in accordance with Rule !!!.				
	, and	-1 -1		11			

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.