District 1980, Hobbs, NM 88240	$\operatorname{Er}_{\sim,e} y$ , Minerals and Nat	ew Mexico ural Resources Department	RECEIVED See Instructions
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. B	VTION DIVISION ox 2088 exico 87504-2088	JAN 30 '90
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I. Operator Address	REQUEST FOR ALLOWAR TO TRANSPORT OIL	BLE AND AUTHORIZATIO	
P       ,       B       A         Reason(6) for Filing (Check proper box)       New Well       []         New Well       []       []         Recompletion       []       []         Change in Operator       []         If change of operator give name and address of previous operator	965 WolfforTh Change in Transporter of: Oil Ph Dry Gas [] Casinghead Gas [] Condensate []	1 Cuher (Please explain)	•
II. DESCRIPTION OF WELL A Lease Name Federal 13 Location Unit Letter E Section 13 Township	Well No. Pool Name, Includ BENSON	N Line and 330	Feet From The W
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Pri De Pipehine Name of Authorized Transporter of Casing	SPORTER OF OIL AND NATURAL SPORTER OF CONCERNMENT OF DIV GAS [ ] $(A \cap B)$		bilene Trixes 79604
If well produces oil or liquids, give location of tanks. If this production is commingled with that f	Unit Sec. Twp. Rge	Is gas actually connected?	hen ?
IV. COMPLETION DATA Designate Type of Completion Date Spudded	- (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well   Workover   Deepo Local Depth	en Plug Back Same Res'v Diff Res'v
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth
	TUBING, CASING AND	CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Post ED-3 2-23-90
V. TEST DATA AND REQUES OIL WELL (Test must be after re	FFOR ALLOWABLE ecovery of total volume of load oil and mice	the could to or exceed top allowable for	this double or be for full 24 hours
Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure	Frieducing Method (Flow, pump. gas i	lýí, elc.)
Actual Prod. During Test	Oil - Bbls.	Casing Pressure Water - Bbls.	Choke Size Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
l'esting Method (pirot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choké Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved FEB 1 6 1990	
Signature GleN Phemons-Operator Printed Name Lite J-30-90 806-866-4153 Date Telephonetta		By ORIGINAL SIGNED BY THE NEED BY THE THE DESTRICT IS	
<b>INSTRUCTIONS:</b> This for	n is to be filed in compliance with	Rule 1104	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
4) Supreme Fig. 2.101