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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Harvey E. Yates 309 Carper Building Artesia, New Mexico  
Company or Operator Address  
State Well No. 3 in N.E.S.W. of Sec. 16, T. 19  
R. 30 N. M. P. M. Benson Field, Eddy County.  
Well is 2970 feet south of the North line and 2970 feet west of the East line of Section 16  
If State land the oil and gas lease is No. B-3612 Assignment No.  
If patented land the owner is Address  
If Government land the permittee is Address  
The Lessee is Harvey E. Yates Address Artesia, New Mexico  
Drilling commenced July 16, 1944 Drilling was completed August 22, 1944  
Name of drilling contractor Harvey E. Yates Address Artesia, New Mexico  
Elevation above sea level at top of casing 3342 feet.  
The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 1,742 to 1,753 No. 4, from to  
No. 2, from 1,828 to 1,847 No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/4	32#	8		397					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 1/4	397	50	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet  
Cable tools were used from 0 feet to TD feet, and from feet to feet

## PRODUCTION

Put to producing Never produced 19  
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

Driller Driller  
Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

Place Date

day of 19

Name

Position

Notary Public

Representing

Company or Operator

My Commission expires

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	Gyp
25	155	130	Red Bed and sand
155	240	85	Red Bed
240	245	05	Sand
245	280	35	Gyp
280	400	120	Red Bed
400	415	15	Anhydrite
415	1160	745	Salt
1160	1170	10	Anhydrite
1170	1380	210	Salt
1380	1550	170	Anhydrite
1550	1575	25	Grey Lime
1575	1740	165	Anhydrite
1740	1800	60	Lime
1800	1800	30	Sandy Lime
1830	1847	17	Lime
	TD		