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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 14 1970

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Southwest Potash Corporation	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 279, Carlsbad, New Mexico	7. Unit Agreement Name
4. Location of Well UNIT LETTER NE <sup>1</sup> / <sub>4</sub> , SW <sup>1</sup> / <sub>4</sub> , 3,270 FEET FROM THE N LINE AND 3,270 FEET FROM THE E LINE, SECTION 16 TOWNSHIP 19S RANGE 30E NMPM.	8. Farm or Lease Name
15. Elevation (Show whether DF, RT, GR, etc.) 3,342' gr.	9. Well No. H. E. Yates No. 3 State
	10. Field and Pool, or Wildcat Benson
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Reopen and replug <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well opened to 1,820 ft. for purposes of replugging. 7" casing placed to 238 ft. This casing was subsequently removed.

Plugging Record:

From 1,820 to 1,520	with 100 sacks cement
From 1,520 to 795	with 300 sacks cement
From 795 to 440	with 220 sacks cement
From 440 to 275	with 100 sacks cement
From 275 to 160	with 80 sacks cement
From 160 to 80	with dirt
From 80 to Surface	with 32 sacks cement
Set Standard Marker	with 3 sacks cement
Total	835 sacks cement

Date Started: 7-8-70  
Date Completed: 8-10-70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>RD Brown</u>	TITLE <u>General Manager</u>	DATE <u>August 13, 1970</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 21 1970</u>

CONDITIONS OF APPROVAL, IF ANY: