						۲- معد بر ا	S	\sim
								4911
'ORM C	C-105 N		ж. 				1	
			•	NEW MI	EXICO Q	IL CONSERV	ATION COMMIS	SION
	·		M			Santa Fe, Nev	7 Mexico	
	┼╌┼╌┨╶┤				A _			1-
	┝──┝		Int I	MARLIN LAN		<i></i>		and the second se
			1/12		46 71	WELL RECO		
_			HOD	S ST		WELL RECU		
			- U	BS OFF	510			- •
						mmission Santa Fr	. New Mexico. or its pro	
			Ri	ot more than ales and Regi	twenty days lations of the	after completion of Commission, India	New Mexico, or its pro- well. Follow instruction ate questionable data by 10 WILL NOT BE APPROV	per agent ons in the following
LOCA	AREA 640 AC TE WELL CO	RES	FC	ORM C-105 IS	PROPERLY FIL	LICATE. FORM C-1 LED OUT.	10 WILL NOT BE APPRO	ED UNTIL
		4646151.1111				·		1. J.
_Yat	es & Stro		·····		309 Ca	rper Buildir	g - Artesia, N	er Mexico
Yate		ompany or Ope		• ******		of Sec		
					· ·	1 A.		19 5.
30	L. E	м. М. Р. М.,	B	noson	Field,	Edi		Count
ell is_	1980 fee	t south of the	North lin	e and	feet v	vest of the East	line of 546. 16	
State	land the oil a	nd gas lease is	No. B	612	Assignm	ent No		
patent	ed land the o	wner is			-3+. 1 	, Address		
Gover	nment land t	he permitt ee			· · · · · · · · · · · · · · · · · · ·			
	see is		<u> </u>		(, Address		
illing	commenced	Septent	wr 15_	19_	Drilling	was completed.	November 18	1945
me of	drilling cont	ractor	Harvey	. S. Xate		, Address	Artesia, New M	ndeo
evation	n above sea le	vel at top of o	asing	161	feet.			
ne infor	rmation given	is to be kept	confidenti	al until				
					DS OR ZON	ES		
). 1, fro	om 187	5to	1690		No. 4, f	rom	10 [°]	
). 2, fro	om 190	5to	1940		No. 5, f		ta	
). 3, fra	om	to			No. 6, f		to	
			IN	IPORTANT				
clude d	lata on rate o	of water inflo	S		- t -			
. 1, fr	000			to 245	aton water i		•	
. 2, fr	1000			to1981	· · · · · · · · · · · · · · · · · · ·		9t	
. 2, fr	1000			to 1997		fe		
. 4, fr	0001	*** ···· * · bt. · · · · · · · · · · · · · · · · · · ·		to 2012		fe		· · · · · · · · · · · · · · · · · · ·
. 4, 11					G RECORD	fe	ət	
	weight	THREADS			KIND OF	CUT & FILLED	PERFORATED	
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM TO	PURPOSE
			1				· · · · · · · · · · · · · · · · · · ·	
7#	24	8		1,873	· · · · · · · · · · · · · · · · · · ·			
7# 8#		8		1,873 370				
•	24	8						
•	24	8						
•	24	8						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING		NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
- 10	8	370	25	Halliburton		
8	7	1,873	20	Halliburten		· · · · · · · · · · · · · · · · · · ·
						······································

		P	LUGS AND AD	APTERS	<u>_</u>	-	
Heaving p	lug—Material	·	Length		Depth Se	۰. •د	
					•		:
		RECORD OF SHO	OTING OR C	HEMICAL 2	REATMENT		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLE	ANED OUT
		Antidiand	1.500 2	1	1.875 - 9	0	
		Acidized	3,500 g		1,875 - 9	1	
Results of	shooting or chei	nical treatment	Unsatisfac	Loren	······································	•	
·							
						•	
		RECORD OF	DRILL-STEM A	ND SPECIA			
If drill_star	n ar athar spaces						
II UIIII-Stel	n of other specis	al tests or deviation s	urveys were ma	ide, submit	report on separate	sheet and atta	ch hereto.
			TOOLS US				
Rotary too	ls were used fr	omfeet	to	feet, and :	from	feet to	
Cable tool:							feet
	s were used fro	omfeet	to-2012	feet, and			
	s were used fr	omfoet					
			PRODUCTI				
Put to proc	ducing Neve	r Produced	PRODUCTI 	ON	from	feet to	feet
Put to prod The produc	ducing Neve tion of the first 2	Produced	PRODUCTI ,19 barr	ON els of fluid o	from	feet to % was oil;	
Put to prod The produc emulsion;	ducing Neve tion of the first 2 %	Produced 24 hours was water; and	PRODUCTION,19barrbarrbarr	ON els of fluid o t. Gravity,	from f which Be	feet to % was oil;	feet
Put to prod The produc emulsion; If gas well,	ducing Neve tion of the first 2 % cu, ft. per 24 ho	F Produced 84 hours was water; and	PRODUCTIO ,19 barr % sediment 	ON els of fluid o t. Gravity,	from f which Be	feet to % was oil;	feet
Put to prod The produc emulsion; If gas well,	ducing Neve tion of the first 2 % cu, ft. per 24 ho	Produced 24 hours was water; and	PRODUCTIO ,19 barr % sediment 	ON els of fluid o t. Gravity,	from f which Be	feet to % was oil;	feet
Put to prod The produc emulsion; If gas well,	ducing Neve tion of the first 2 % cu, ft. per 24 ho	F Produced 84 hours was water; and	PRODUCTIO ,19 barr % sediment 	ON els of fluid o t. Gravity, ons gasoline	from f which Be	feet to % was oil;	feet
Put to prod The produc emulsion; If gas well, Rock press	ducing Neve tion of the first 2 % cu, ft. per 24 ho	F Produced 84 hours was water; and	PRODUCTIO	ON els of fluid o t. Gravity, ons gasoline ES	from f which Be per 1,000 cu. ft. or	feet to % was oil;	feət
Put to produc The produc emulsion; If gas well, Rock press 	ducing Neve tion of the first 2 % cu, ft. per 24 ho ure, lbs. per sq.	F Produced 84 hours was water; and	PRODUCTIO	ON els of fluid o t. Gravity, ons gasoline ES Marvin 1	from f which Be per 1,000 cu. ft. or	feet to % was oil;	feet ^%
Put to produc The produc emulsion; If gas well, Rock press 	ducing Neve tion of the first 2 	r Produced	PRODUCTIO	ON els of fluid o t. Gravity, ons gasoline ES Marvin	from f which Be per 1,000 cu. ft. of Keith	feet to % was oil;	feət
Put to prod The produc emulsion; If gas well, Rock press E. L	ducing Neve tion of the first 2 	FORMATIC	PRODUCTION	ON els of fluid o t. Gravity, ons gasoline ES Marvin	from f which Be per 1,000 cu. ft. of Keith SIDE	feet to % was oil; f gas	feet ^%
Put to prod The produc emulsion; If gas well, Rock press B. L I.W. I hereby sw	ducing Neve tion of the first 2 	r Produced	PRODUCTION PRODUCTION barr barr Gallo EMPLOYEN Driller Driller DN RECORD ON iven herewith in	ON els of fluid o t. Gravity, ons gasoline ES Marvin l N OTHER s a complet	from f which Be per 1,000 cu. ft. of Keith SIDE	feet to % was oil; f gas	feet ^%

Subscribed and sworn to before me this. 9 th	Artesia, N. Mex. March 9, 1946
day of 1946 1946	Name Monaed W. Leed
Leggy Hamill	PositionAgent
U() // Notary Public	Representing Company or Operator
My Commission expires January 25, 1950	Address 200 Carner Bldg Antegie N Mer

FORMATION RECORD

FROM	TO	IN FEET	FORMATION
	-	-	
37	75	38	Red Rock
75	150	75	
150	230	80	Anhydrite
230	245 361		Line - Mater
245	250	05	Pink shale
250	265	15	Line Oravel
265	365	100	Red Shale
Sida		N S BUTT S S	and Dearweiter (1999) and the second s
378	307	009	Antoydelta and gyp
			Potenh and salt
387	700	313	
700	725	25	Anhydrite
725	900	175	Potash and salt
900	1080	180	Salt Salt
1080	1095	15	Anhydrite.
1095	1190	95	Salt and potash
1190	1220	30	Anhydrite
1220	1270	50	Anhydrite and salt
1270	1390	100	Sab
1390	1410	20	Anhydritis and potesh
1170	1/12	28	Anhydrite and red shale
1410	1445	35 10	
1445	1455		Anhydrite
1455	1475	23 A	Red rock
1475	1495	20	Red rock and anhydrite
1495	1570	75	Anhydrite
1570	1585	15	
1585	1612		Ally at the second s
1612	1625	13	Anhydrite and blue shale
1625	1640	16	Anhydri te
	1645	15 05 20	Red shale
1640	1047	~	an a so Breinn anhydrite
1645	1665	A U = 1	
1665	1710	45 30 90	Anhydrite and red shale
1710	1740	30	Red shale
1740	- 1630	90	Annydrite
1830	1890	60	and a line moll
1890	1940	50	
1940	1980	10	Line and sand
1960	2012	32.000	n an
2/07		-	
	T.D.	•	
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