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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name -
9. Well No. <b>Yates &amp; Stroup</b> State No. <b>1</b>
10. Field and Pool, or Wildcat <b>Undesignated Benson</b>
12. County <b>Eddy</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>SOUTHWEST POTASH CORPORATION</b>
3. Address of Operator <b>Post Office Box 279, Carlsbad, New Mexico</b>
4. Location of Well UNIT LETTER <b>SW 1/4, NW 1/4</b> <b>662</b> FEET FROM THE <b>West</b> LINE AND <b>1,945'</b> FEET FROM THE <b>North</b> LINE, SECTION <b>16</b> TOWNSHIP <b>19S</b> RANGE <b>30E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3,351' Gr.</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Reopened and replugged** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hole opened to 1,433 ft. Set rods at 1,397 ft, pumped 50 sacks cement mixed with 2% CaCl<sub>2</sub> and salt brine. Cement tested at 1,412' (plug sank). Set rods at 1,397', pumped 300 sacks cement mixed with 2% CaCl<sub>2</sub> and salt brine. Cement tested at 638'. Set rods at 632', pumped 200 sacks cement mixed with 2% CaCl<sub>2</sub> and salt brine. Cement checked at 362'. Set rods at 357', pumped 120 sacks, mixed with 2% CaCl<sub>2</sub>. Cement tested at 80'.

10-sack plug at surface and marker pipe set.

RECEIVED

SEP 7 1965

O. C. C.  
ARTERIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett

TITLE **General Manager**

DATE **9-2-65**

APPROVED BY W. A. Gressett

TITLE **OIL AND GAS INSPECTOR**

DATE **OCT 7 1965**

CONDITIONS OF APPROVAL, IF ANY: