

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

JAN 4 1961
NEW MEXICO
DISTRICT OFFICE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Winters, Texas

12/31/60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

G. W. Strake

Union-Federal

Well No. 1

SE

1/4

SE

1/4

(Company or Operator)

(Lease)

P

Sec. 23

T. 19S

R. 30E

NMPM,

Wildcat

Pool

Unit Letter

Eddy

County. Date Spudded. 11-3-60

Date Drilling Completed

11-24-60

Please indicate location:

Elevation 3235'

Total Depth 3706'

PBTD

2220'

Top Oil/Gas Pay 1742'

Name of Prod. Form. Yates Sand

PRODUCING INTERVAL -

Perforations 1742' - 1756' and 1795' - 1808'

Open Hole No

Depth

Casing Shoe

Depth

Tubing 1789'

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60.66 bbls. oil, 2.92 bbls water in 19 hrs, 0 min. Size Choke Pumping

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed --

Choke Size -- Method of Testing: --

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 Gals. Acid, 10,000 Gals. Oil, 14,000# Sand

Casing 10" Tubing 5" Date first new oil run to tanks 12-30-60

Oil Transporter Cactus Petroleum, Inc.

Gas Transporter --

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	485	340
4-1/2"	2209	250
2"	1789	

Remarks: Test for 19 hours pumping 12 - 32" GPM.

Oil Gravity 32.0 at 60° F.

Gas-Oil Ratio 300/1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 4 1961, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

By: G. W. Strake (Company or Operator)

Title: Prod. Supt.

Send Communications regarding well to:

Name: G. W. Strake

Address: Box 837, Winters, Texas

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-10
(Rev. 7-60)

RECEIVED
JAN 3 1961

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator G. W. Strake				Lease Union-Federal		ARTESIAN WELL NO. 1	
Unit Letter P	Section 23	Township 19S	Range 30E	County Eddy			
Pool Wildest				Kind of Lease (State, Fed. Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter I	Section 23	Township 19S	Range 30E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent) P. O. Box 634, Midland, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

Small amount of gas being flared

REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below) ☐
 Oil ☐ Dry Gas ☐
 Casing head gas ☐ Condensate .. ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **31** day of **December**, 19 **60**.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

Title

Company

Address

M. L. Armstrong
OIL AND GAS INSPECTOR

C. R. Mote, Prod. Supt.

G. W. Strake

JAN 4 '61

3300 Gulf Building, Houston 2, Texas