

REQUEST FOR (OIL) - (GAS) ALLOWABLE 11 1961 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Winters, Texas

1/9/61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

G. W. Strake

Union-Federal

Well No. 2

NW

SE

(Company or Operator)

(Lease)

J / Sec. 23

T. 198

R. 30E

NMPM.

(Suggest) East Hardaway

Pool

Unit Letter

Eddy

County. Date Spudded. 12-24-60

Date Drilling Completed

12-31-60

Elevation 3303

Total Depth

1968

PBTD

--

Top Oil/Gas Pay

1767'

Name of Prod. Form.

Yates Sand

PRODUCING INTERVAL -

Perforations 1767' to 1798'

Open Hole

No

Depth

1968

Depth

See Remarks

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls. water in -- hrs, -- min. Size --

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 101 bbls. oil, None bbls. water in 14 hrs, 0 min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed --

Choke Size -- Method of Testing: --

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 Gals. Acid, 20,000 Gals. Oil, 82,000# Sand

Casing Tubing

Date first new

Press. 410#

Press.

oil run to tanks

January 6, 1961

Oil Transporter Cactus Petroleum, Inc.

Gas Transporter --

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	532	400
5-1/2"	1968	590

Remarks: Oil Gravity 32.0 at 60° F. Well flowing through casing with 435# casing pressure after fracture treatment. This is a temporary arrangement and 2" tubing will be placed in well as soon as possible.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JAN 12-61, 19

G. W. Strake

(Company or Operator)

By:

(Signature)

Prod. Supt.

Title

Send Communications regarding well to:

Name G. W. Strake

Address Box 837, Winters, Texas

OIL CONSERVATION COMMISSION

By:

Title OIL AND GAS INSPECTOR

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

JAN 12 1961

Company or Operator G. W. Strake				Lease Union-Federal		Well No. C. 2	
Unit Letter J	Section 23	Township 19S	Range 30E		County Eddy		
Pool (Suggest) West Washberry Undeig.				Kind of Lease (State, Fed. Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter J	Section 23	Township 19S	Range 30E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent) P. O. Box 634, Midland, Texas			
Cactus Petroleum, Inc.							
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

Small amount of gas being flared.

REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
Change in Transporter (check one) Other (explain below) ☐
Oil ☐ Dry Gas ☐
Casing head gas ☐ Condensate ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **9th** day of **January**, 19 **61**.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

Title

Company

Address

OIL AND GAS INSPECTOR

JAN 12 -61

C. R. Mote, Prod. Supt.

G. W. Strake

3300 Gulf Building, Houston 2, Texas

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

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