New Ball

REQUEST FOR (OIL) - (GAS) ALLOWABLE RECENCED This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Ga. well Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The still wable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			••••	(Place)	(Date)
E ARE H	IEREBY RE	EOUESTI	NG AN ALLOWABLE FOR		·/
		-		, Well No, in	
-	~		/• \		
Unit Let	, Sec		., T	., NMPM., under	LINES Pool
•			County. Date Spudded	/7/61 Date Drilling C	capleted 2/15/61
	se indicate k		Elevation 3275 D.P.	Total Depth	PBTD -
				Name of Prod. Form.	Tates Sand
D	C B	A	PRODUCING INTERVAL -		
			Perforations 1782*	- 1800' and 1808' - 182	01
C I	F G.	H		Depth Casing Shoe 1992	Depth Tubing 1841
		x	OIL WELL TEST -		
L T	K j	I			Choke
				_bbls.oil,bbls water in	
M	N O	+ P		Treatment (after recovery of volum	Choke
			load oil used): <u>184</u> bbl	s.oil, <u>0</u> bbls water in 2	4_hrs, 0_min. Size_18/6
			GAS WELL TEST -		
101 FN	1. 8 9901	FEL.	. Natural Prod. Test:	MCF/Day; Hours flowed	🖦 🦛 Choke Size 🗰 🛲
bing ,Cas	ing and Ceme	nting Reco	Method of Testing (pitot, ba	ck pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fracture	Treatment:MCF	/Day; Hours flowed
	T		Choke Size 🛖 🌰 Method o	f Testing:	
8-5/8"	498	330			
5-1/2"	1992	550		Give amounts of materials used, su	
			Casing Tubing	id. 20,000 Gala. Oil and Date first new	
2*	1841		Press. 320 Press. 6	oil run to tanks Mars	h 1, 1961
			Oil Transporter The	Permian Corporation	
			Gas Transporter		
marks :	011 Gr	avity 2	9.6 st 60° Y.		•••••••••••••••••••••••••••••••••••••••
					••••••••••••••••••••••••••••••••••••••
I herel	by certify th	at the info	rmation given above is true a	nd complete to the best of my kno	wledge.
			<u>196</u> ‡		rake.
-			loon .	Company or	Vola V
O	IL CONSEP	VATION	COMMISSION	By: (Signatu	re}
\geq	$n \neq \Omega$.7		P rod f	
: <i>L</i> .,	1 - 1.12	MALL'L	<u></u>	Title	
tie OFL AND GAS INSPECTES V			∇		
				NameG. N. Strake	
			ін К	Address Box 837, Minter	.Texas

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OIL CONSERVATION COMMISSION

•			9-	RECE	VEL
	NEW MEXICO (OIL CONSERVAT	TION COMM. EXICO	ISSICIAMAR 66	Form G-110 Bed 7/1/55
File the	original and 4 (copies with the a	ppropriate d	istrict off	A, OFFIC
	ERTIFICATE OF	F COMPLIANCE PORT OIL AND N	AND AUTHO	DRIZATION	
Company or Oper	rator <u>G</u>	. W. Strake		Lease Unio	-Federal
Well No. 3 <	Unit Letter	<u>H S 23 T 19</u>	5 R 308 Poo	l <u>Wildoa</u>	
County Edd If well produces Authorized Trans	oil or condensat		of tanks:Uni	JLS 23	T 195 R 30E
Address The P	ermian Corporat:		57. Midland.	Texas	
Authorized Tran					3
Address (Giv If Gas is not bein	e address to whi	ich approved cop asons and also es	y of this for	m is to be se	ent)
		mall amount of g			
	<u> </u>				
Reasons for Fili	ng:(Please checl	k proper box)	New Well		(*)
Change in Trans	porter of (Check	One): Oil () I	Dry Gas ()	C'head () (Condensate ()
Change in Owner Remarks:	ship	() 0	ther	ve explanatio	() on below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 3rd day of March	<u>1961</u> 1 Bas X
	ByIIII
ApprovedNAR-6-196119	Title C. R. Mote, Prod. Supt.
OIL CONSERVATION COMMISSION	Company G. N. Strake
By ML armstrong	Address 3300 Gulf Bldg., Houston, Texe
Title	

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