_		n	Martin T	-			-
mit S Copies propriate District Office	Energy, Minera	State of New ils and Natura		ງ D√ູ ພ∩e	nt		Form C-104 Revised 1-1-89 See Instructions
<u>ТРІСТ І</u> . Вок 1980, Новья, NM 88240	OIL CON			IVISIO	N. A. I. G		at Bottom of Page
ITRICT II). Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088				JAN 1 2	3 1994	CISE
TRICT III 10 Rio Brazos Rd., Azlec, NM 87410	REQUEST FOR A			UTHORIZ	ATION		C, LI
	TOTRANSP					PI No.	<u> </u>
Southwest Royaltic	es, Inc.					0-015-046	19
dress c/o Box 953, Mid.	land, TX 79702						
ew Well	Change in Trans	porter of:	Other	(Picase espla	un)		
acompletion	Oil Dry C Casinghead Gas Cond	Ges 🛄	Effect	ive Date	e 12-1-9	3	
change of operator give name							
DESCRIPTION OF WELL		Name, Including	Englishe		Kindo	(Lesse	Lease No.
orth Hackberry Yates		orth Hack		ates		ederal or Fee	NM 06766
unit Letter I	: 1980 Feet	From The	outh Lies	and990)	t From The	east Line
Section 2.3 Townsh					Eddy		Couply
1. DESIGNATION OF TRA			AL GAS				
lame of Authonzed Transporter of Ou Navajo Refining Com	or Condensate		Address (Give	-		copy of thus form a. NM B	
lame of Authorized Transporter of Casi						copy of this for	
f well produces oil or liquids,	Uait Sec. Twp		ls gas actually	connected?	When	?	
ve location of tanks. this production is commungled with the	I 23 19 I from any other lease or pool,		ag order sumb	er:	L		
V. COMPLETION DATA	Oui Weli	Gee Well	New Well	Workover	Despea	Plug Back S	ame Res'y Diff Res'y
Designate Type of Completion			Let Met	WORLOWER		Fiug Deck 3	
Date Spudded	Date Compl. Ready to Prod	1	Total Depth		•	P.B.T D.	
ievations (DF, RKB, RT, GR, etc.) Name of Producing Formation		208	Top Oil/Gas Pay			Tubing Depth	
						Depth Casing	Shoe
Perforations							
Perforations	TUBING, CA	SING AND	CEMENTI	NG RECOR	и D	<u> </u>	
Perforations HOLE SIZE	TUBING, CA		CEMENTI	NG RECOR		S	ACKS CEMENT
			CEMENTI			000	TID-3
			CEMENTI			001	$\overline{14}$ $\overline{14}$ $\overline{94}$
			CEMENTI			000	OD ID-3
HOLE SIZE	CASING & TUBIN	G SIZE	CEMENTI			001	$\overline{14}$ $\overline{14}$ $\overline{94}$
HOLE SIZE	CASING & TUBIN	G SIZE	be equal to or	DEPTH SET	•	Chg is depth or be fo	$\frac{1}{1} - \frac{1}{9}$
HOLE SIZE V. TEST DATA AND REQU DIL WELL (Tesi musi de afte	CASING & TUBIN EST FOR ALLOWABL	G SIZE	be equal to or	DEPTH SET	ionable for th	Chg is depth or be fo	$\frac{1}{1} - \frac{1}{94}$
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.