

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHWEST ROYALTIES, INC.

3. Address and Telephone No.

P.O. BOX 11390; MIDLAND, TEXAS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER I 1980' FSL & 990' FEL, SEC 23, T19S, R30E

5. Lease Designation and Serial No.

NM06766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

North Hackberry Yates Unit

8. Well Name and No.

N. HACKBERRY YATES UNIT #107

9. API Well No.

30 015 04619

10. Field and Pool, or Exploratory Area

N. HACKBERRY YATES

11. County or Parish, State

EDDY CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ATTEMPT TO RETURN TA'ED WELL TO PRODUCTION.

1) RU WS. TOH W/PRODUCTION EQUIPMENT.

2) PU BIT & CSG SCRAPER. TIH TO C/O CSG. TAG HARD BTM @ 1,703' (PERFS 1,744-98').

3) ATTEMPT TO DRILL AHEAD. MADE NO PROGRESS. TOH & FOUND BIT DAMAGED.

4) PU TST PKR. TIH TO TST CSG. PKR WOULD NOT SET. POH LEFT PKR @ 1,703'.

5) TIH W/PRODUCTION EQUIPMENT. RETURNED WELL TO SHUT-IN STATUS PENDING APPROVAL OF P&A.

RECEIVED
OCD ARTESIA

14. I hereby certify that the foregoing is true and correct

Signed

Title: AREA SUPERVISOR

Date 01/18/01

(This space for Federal Register use only)

ORIG SGD: LES BABYAK

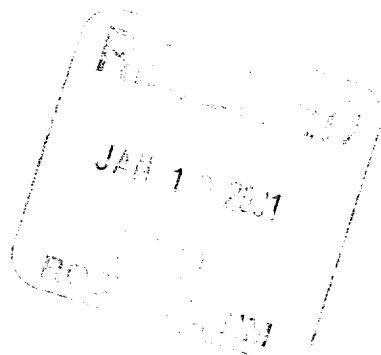
PETROLEUM ENGINEER

FEB 07 2001

Approved by
Conditions of approval, if any:

Title

Date



1961
JAN 1961
RD 1961