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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
Santa Fe, New Mexico. Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

APR 19 1961 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

619 W. Texas Ave., Midland, Texas April 17, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Oil Company of California Federal, Well No. 2-23, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

O, Sec. 23, T. 19-S, R. 30-E, NMPM., South Benson - Yates Pool
Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	537.57	260
4-1/2"	1919.79	330
2" EUE	1748.17	

County Date Spudded March 17, 1961 Date Drilling Completed March 20, 1961
Elevation 3296' D.E. Total Depth 1930' PBTD 1917' ETD

Top Oil/Gas Pay 1778' Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations AbrasiJet slots at 1780' and 1793'
Open Hole Depth Casing Shoe 1930.29 Tubing 1792.17

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 66.0 bbls. oil, 9.80 bbls water in 24 hrs, No min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-fraced w/30,000 gallons lease oil and 60,000# sand

Casing Tubing Pumping Date first new
Press. Well oil run to tanks April 16, 1961

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks: None

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 17, APR 19 1961, 19 61.

Union Oil Company of California
(Company or Operator)

By: (Signature)

Title Production Clerk

Send Communications regarding well to:

Name Union Oil Company of California

Address 619 W. Texas Ave., Midland, Texas

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

RECEIVED
(Rev. 7-60)

APR 19 1961

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Union Oil Company of California				Lease Federal		ARTESIA OFFICE Well No. 2-23	
Unit Letter 0	Section 23	Township 17-S	Range 30-E	County Eddy			
Pool South Benson - Yates				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks		Unit Letter 0	Section 23	Township 17-S	Range 30-E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> The Permian Corporation				Address (give address to which approved copy of this form is to be sent) Box 1157, Midland, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)				

If gas is not being sold, give reasons and also explain its present disposition:

Casinghead gas being flared as there are no pipe line facilities for handling same.

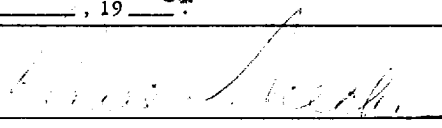
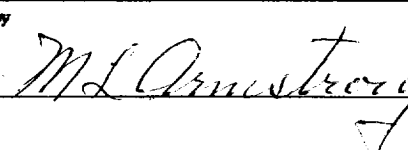
REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
Change in Transporter (check one) Other (explain below)
Oil ☐ Dry Gas ☐
Casing head gas ☐ Condensate ☐

Remarks None

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **17th** day of **April**, 19 **61**

OIL CONSERVATION COMMISSION		By 
Approved by 	Title Production Clerk	
Title WILDER GAS INSPECTOR	Company Union Oil Company of California	
Date APR 19 1961	Address 619 W. Texas Ave., Midland, Texas	