

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

45P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)
See also space 17 below.)
At surface

RECEIVED BY

MAY 29 1986

O. C. D.

ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM 06765

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
North Hackberry Yates Unit

8. FARM OR LEASE NAME

9. WELL NO.

116

10. FIELD AND POOL, OR WILDCAT

North Hackberry Yates - SL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 23 T19S R30E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3286' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) TA Well

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to temporarily abandon this well. The well is presently closed in with scaled up tubing. Tubing replacement and/or stimulation at present is uneconomical.

This well has been producing less than 3 BOPD for the last 6 years. Propose to TA well as follows:

- 1) POH with rods and tubing.
- 2) Clean out to +1770'.
- 3) Set CIBP @ +1740 and cap with 35' of cement.
- 4) Test casing and CIBP to 500 psi for 30 minutes.
- 5) NU wellhead and close in.
- 6) Change well status to TA.

APPROVED FOR 1/2 MONTH PERIOD

ENDING

5/20/86

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Bulley, Jr.

TITLE Division Drilling Manager

DATE 5-15-1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

5/27/86

*See Instructions on Reverse Side

