

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection
2. NAME OF OPERATOR Gulf Oil Corp. ✓
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FSL + 330' FWL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)
3249' GL
7. UNIT AGREEMENT NAME
N. Hackberry Gates Unit
8. NAME OF LEASE NAME
9. WELL NO.
108
10. FIELD AND POOL, OR WILDCAT
N. Hackberry Gates
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24-19S-30E
12. COUNTY OR PARISH
Eddy
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Sq. perfs	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH upprod. eqpt. Log. Clean out. Set CIBP @ 1761'. Dump hydromite on BP. Set cmt ret @ 1696', tot thg 2000#. Establish inj rate. Pump 100 sl cl "C". Sq 1125#. Cap ret u/10' cmt. Drl cmt + ret, cmt still green. Set cmt ret @ 1696', tot 2200# - ok. Establish inj rate. Pump 50 sl cmt. Cap ret u/10' cmt. Drl cmt + ret, cmt still green. Drl hydromite, CIBP + pea gravel to 1935'. Run cmt bond log 1935' - surf. Run tracer survey. Set RBP @ 1684', sq 4 1/2 - 8 7/8 ann u/200 sl cl "C". Mike Stubblefield witnessed. POH u/RBP. GIH u/thg to 1689'. Set pkr, tot BS to 500# for State Csg Integrity Test. Press held 500# 15 min. Mike Stubblefield witnessed. Start inj @ 3:00 P.M., 5-22-85.

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Pitre TITLE AREA ENGINEER DATE 5-24-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
None
MAY 31 1985

*See Instructions on Reverse Side