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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
JUL 26 1961
New Well
Record Office

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

July 25, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Federal Holder "OR", Well No. 2, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M, Sec. 24, T. 19-S, R. 30-E, NMPM, Undesignated Pool
Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

990' FSL & 330' FWL

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	539'	320
4-1/2"	1993'	390

County. Date Spudded 7-10-61 Date Drilling Completed 7-13-61
Elevation 3233' Total Depth 2000' PBD 1959'
Top Oil/Gas Pay 1734' Name of Prod. Form Yates

PRODUCING INTERVAL -

Perforations 1734-36', 1742-44', 1765-67', 1802-04', 1808-10' & 1846-48'.
Open Hole Depth Casing Shoe Depth Tubing 1856'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50 bbls. oil, 0 bbls water in 7 hrs, min. Size 22/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 18,000 gals ref. oil with 1/10# Adomite M-TT & 2# SBQ
Casing 3400' Tubing Date first new
Press. 2500' Press. oil run to tanks July 17, 1961

Oil Transporter The Permian Corporation
Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 26 1961, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong
Title OIL AND GAS INSPECTOR

By: [Signature]
(Signature)

Title Area Production Manager
Send Communications regarding well to:

Name Gulf Oil Corporation
Address Box 2167, Hobbs, New Mexico

NUMBER OF COPIES RECEIVED	
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED
 (Rev. 7-60)
JUL 26 1961

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

D. C. C.
ARTESIA, OFFICE

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Gulf Oil Corporation				Lease Federal Holder "GR"		Well No. 2	
Unit Letter M	Section 24	Township 19-S	Range 30-E		County Eddy		
Pool Undesignated S. B. Yates				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter L	Section 24	Township 19-S	Range 30-E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> The Permian Corporation				Address (give address to which approved copy of this form is to be sent) Box 4157, Midland, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			


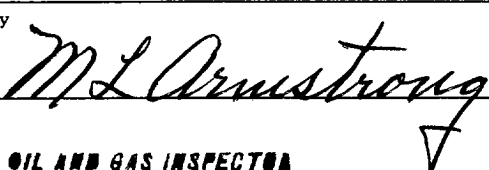
If gas is not being sold, give reasons and also explain its present disposition:

No gas transporter in vicinity. Gas volume too small to measure.

REASON(S) FOR FILING (please check proper box)

New Well <input checked="" type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.	
Executed this the 25th day of July , 19 61 .	
OIL CONSERVATION COMMISSION	By 
Approved by 	Title Area Production Manager
Title OIL AND GAS INSPECTOR	Company Gulf Oil Corporation
Date JUL 26 1961	Address Box 2167, Hobbs, New Mexico