

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

RECEIVED UNITED STATES
AUG 25 1981 DEPARTMENT OF THE INTERIOR
J. S. GEOLOGICAL SURVEY GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED
AUG 29 1961
D. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
 Lessor or Tract Federal Holder "CR" Field Undesignated State New Mexico
 Well No. 2 Sec. 24 T. 19-S 30-E Meridian NMPM County Sady
 Location 990 ft. $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ of 8 Line and 330 ft. $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ of W Line of 24, 19-S, 30-E Elevation 3233
(Derick base relative to 1983 datum)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. Russell
Date August 21, 1961 Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~7-10~~-----, 19-~~61~~ Finished drilling ~~7-13-61~~-----, 19-~~61~~

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ~~1734~~ to ~~1848~~ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	529'	320	Pump & Plug		
4-1/2"	1993'	250	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2000' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

..... 19..... Put to producing 19.....

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	9.80'		Distance from top Kelley Drive Bushing to Ground.
	335		Red Bed & Shells
	540		Red Bed and Anhy.
	1210		Salt & Anhy.
	1700		Salt & Dolo
	1704		Anhy & Dolo
	1708		Sand & Dolo
	1710		Sand, Shale & Dolo
	1715		Sand & Dolo
	1733		Sand & Dolo
	1749		Sand
	1753		No Recovery
	1777		Sand & Dolo Streaks
	1789		Dolo & Sand
	1822		Sand & Dolo
	1835		Dolo & Shale
	1843		Dolo & Sand
	1853		Sand w/Dolo Streaks
	1855		Dolo & Sand
	2000		Anhy & Lime
			FB to 1959'

