

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

[illegible]

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Rocky M. Webster
(Signature)
PRODUCTION SPECIALIST
(Title)
9 MARCH 1987
(Date)

No well will be assayed an allowable greater than the amount of oil produced on the official test.

During gas-well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCV measured at a pressure base of 15.025 psia and a temperature of 80° F. Specific gravity base will be 0.60.

Recent casing practices in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.