NUMBER OF COP .5 RECEIVED				LEW MEXICO OIL CONSERVATION COMMISSION	(Form C-104)
ESTRIBUTION				Santa Fe, New Mexico Oli COMMISSION	Revised 7/1/57
SATTA FE					
FILE					
U.S.G.S.				REQUEST FOR (OIE) - (GAS) ALLOWAR	LFC D
LAND OFFICE					A-C -
TRANSPORTER				REQUEST FOR (OIE) - (GAR) ALLOWAR	New Well
L					
PRORATION OFFIC					1961 Berneleter
OPERATOR	1	-4-	′		
This fo	rm ch	20 be si	hmitted	by the operator before an initial allowable will be assigned to any complete	eted Oil or Gas well.
1113 10	111 211			OTTADDITOTICATE to the came District Office to which Form C-101	wassent. The allow-
Form C-104	is to	be subn	nitted in	QUADRUPLICATE to the same District Office to which Form C-101.	
			• •	on A M and dealer of completion or recompletion provided this loger is i	neerweenne calendar
ame will be	assign	icu ene	cure .	The state data shall be that date in the case of a the well	when new oil is deliv-
month of c	comple	uon or	recomp	bletion. The completion date shall be that date in the case of an on well	
		-1. <b>A</b> - <b>m</b> lea	C	ust be reported on 15.025 psia at 60° Fahrenheit.	
erea into t	ne stoe	CK tanks	. Van III	ust be reported on refere part of the	

etter					, NMPM.,			
Edd	<b>r</b>		County. Da	te Spudded	10-14-61	Date Dr:	lling Completed	
			Elevation		Tota	1 Depth	1000	<u> </u>
	B	A			Name	e of Prod. Fo	······································	
			PRODUCING IN	TERVAL -				
P	-	H H	Perforations		1 6 1847 - Lot	th	Depth	
£	ч. 		Open Hole		Cas	ing Shoe	Tubing_	
	+	+						Choke
V.								
	<u> </u>		Test After /	Acid or Fractu	pre Treatment (af	ter recovery	of volume of oil e	qual to volume of Choke
N		1 P	load oil us	ed): <b>hO</b>	bbls.oil,	bbls wate	r inhrs,	min. Size
FNL	& 660	FWL	Natural Pro	d. Test:	MCF	/Day; Hours d	lowedChok	e Size
asing	and Ceme	nting Reco						
	Feet	Sax	Test After	Acid or Fract	ure Treatment:		MCF/Day; Hour	s flowed
	r1.e .	ate	Choke Size	Meth	od of Testing:			
	- 040			cture Treatmer	nt (Give amounts	of materials	used, such as acid	, water, oil, and
29	1996 '	800						
			Casing 27	Jubing Press	Date fir	to tanks	<u></u>	Unit of The Press
8	19601							
							Ges	ie being
							· ····	
•••••				••••••				
				*****	•••••		•••••••••••••••••••••••••••••••••••••••	
reby	certify th	nat the in	formation given	n above is tr	ue and complete	to the best o	f my knowledge.	
				, 19		1-Gernora		•••••••••••••••••••••••••••••••••••••••
	••••••	-:N∩A	8 <b>1961</b> ,				pany or Operator)	
	r in c in	se indicate lo C B F G K J N O FNL & 660 asing and Come Feet 78 5161 72 19967 78 19607 reby certify th	ase indicate location:   G B   F G   F G   K J   N O   P   FNL & 660*   FWL   asing and Cementing Record   Feet   Sax   '8*   546*   2*   1996*   800   '8*   1960*	Asse indicate location:       Elevation         C       B       A         F       G       H         F       G       H         F       G       H         F       G       H         F       G       H         Perforations       Open Hole         OIL WELL TES       Natural Prov         Test After       Ioad oil use         GAS WELL TE       Natural Prov         Asing and Cementing Record       Method of T         Fert       Sax         Choke Size_       Acid or Frais         Sand):       Lo         Casing Press.       Oil Transpo         Gas Transpo       Gas Transpo	ase indicate location:   C   B   A   F   G   H   F   G   H   F   G   H   F   G   H   Perforations   1831-36   Open Hole   OIL WELL TEST -   N   N   O   P   FNL & 660'   FWL   Asing and Comenting Record   Fert   Sat   21996 *   800   21996 *   800   21996 *   800   Casing   Freet   Sat   Casing   Freet   Sat   Color Fracture Treatment   Sand):   1000   Casing   Freet   Sat   Sato:   Sato:<	Indicate location:   C   B   A   PRODUCING INTERVAL   F   G   H   Proforations   1831-361   A   PRODUCING INTERVAL   Perforations   1831-361   A   Perforations   1831-361   A   Productions   N   O   P   N   O   P   N   O   P   Natural Prod. Test:  MCF   Natural Prod. Test:	Lise indicate location:   C   B   A   Top 011/9EDPay   PRODUCING INTERVAL   Perforations   1334-361 = 13847-401   Perforations   N   O   P   IN   O   P   IN   PROJUCING INTERVAL   PROJUCING INTERVAL   Perforations   1334-361 = 13847-401   Open Hole   Casing Shoe   OIL WELL TEST   N   O   P   Ioad oil used):   ho   P   Natural Prod. Test:   bbls.oil,   Ibls wate   GAS WELL TEST   Fret   Saing and Cementing Record   Method of Testing (pitot, back pressure, etc.):   Press.   Method of Testing:   Choke Size   Method of Testing:   Choke Size <td>C       B       A       Top Oil/SETFay</td>	C       B       A       Top Oil/SETFay

K ARA BAS IRSPECTOR

Title .....

Name. Gulf. Oil Corporation

Address. Box... 2167. Hobbe, New Mexico

NUMBER OF CONES RECEIV DISTRIBUTIO SANTA FE FILE U.S.G.S. LAND OFFICE		CERTI		NTA FE, NEW M		FORM C-110
TRANSPORTER OIL GA3 PRORATION OFFICE OPERATOR	4		TO TRANSPO	RT OIL AND	NATURAL GAS	5
Company or Operato		J FILE IH	E ORIGINAL AND 4	COPIES WITH TH	<u>E APPROPRIATE O</u> Lease	FFICE Rell No.
Gulf Oil Co					Federal Hold	
Unit Letter	Section	Township	Range		County	ST COPEBIA: 1
E	24	19-5	30-	-2	Ródy	
Pool South Benso	m Votes	lend			Kind of Lease (State,	Fed, Fee)
	produces oil or cond	lensate	Unit Letter	Section	Federal Township	Range
g	ive location of tank	S	L		19-5	30-8
Authorized transpor	rter of oil 🚺 or co	ondensate		Address (give add	lress to which approved	l copy of this form is to be sent)
The Bermis	n Cerporati	מנ		Box 1.157	Midland, Texa	-
			Actually Connect			•
Auch ani	the of grains to a 1					l copy of this form is to be sent)
Authorized transpor	ter of casing head y	gas or dry g	nected	Address (give aad	iress to which approved	C Frank
f gas is not being :	sold, give reasons a	ind also explain	its present disposition	:		
						×**
						C. C. B.
						No Go Go
No Ges Tren	sporter in t			BRING VISITED		<b>F</b> **
		REA	ASON(S) FOR FILIN	G (please check pr	oper box)	
	New Well	• • • • • • • • • • •	••••• 🚺	Change in Owne	rship	•••
		an sporter (check		Other (explain b	elow)	
			Dry Gas			
	Casing he	adgas. 📋 (	Condensate			
Remarks					······	
ine undersigned (	certifies that the	nules and Keg	uiations of the Uil C	ouservation Comm	ission have been con	apirea with.
	Executed	this the 22	day of	nber	, 19 <b>61</b> .	
	<u> </u>			By	$\overline{)}$	
	OIL CONSERVAT	ION COMMISS		$\downarrow$ $\land$	11 /	
Approved by					1 min cu	und
m	4 / Y	7		Title	7	
	L Clyrice	170119			ction Manager	
Fitle '		-/		Company		
911. A.	NO GAS INSPECT	ra: (		6.70 ALT A	anna mais	
Date				Gulf Oil C Address	or portation	
×410	NOV 81	961				
	71	-01		Box 2167.	Hobbs, New Mer	100