prost 5 Copies propriate District Office		of New Mexico Natural Resources Department	Furm C-104 Revised 1-1-89
<u>STRICT I</u> ). Box 1980, Hobbs, NM 88240		VATION DIVISION	See Instructions at Bottom of Page
STRICT II D. Drawer DD, Anesia, NM 88210	P.C	). Box 2088 w Mexico 87504-2088	JAN 1 2 1994 CISE
STRICT III OD RIO BRAZOS Rd., Aztec, NM \$7410			L
		WABLE AND AUTHORIZA	, V
Southwest Royalti			<b>Well API</b> No. 30-015-04625
4drese		· · · · · · · · · · · · · · · · · · ·	
c/o Box 953, Mid eason(s) for Filing (Check proper box)	land, TX 79702	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
ecompletion .	Change is Transporter of Oil 2 Dry Gas		
hange in Operator	Casinghead Gas Condensate	Effective Date	12-1-93
change of operator give name d address of previous operator			,
. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, I	ecluding Formation	Kind of Lease Lease No.
orth Hackberry Yates		Hackberry Yates	State, Federal or Fee NM 06766
Unit LetterK	- 1705 Feet From T	e Lise and1650	) Feet From The West Line
	ip 195 Range 30		ddy County
			County
I. DESIGNATION OF TRAI lame of Authorized Transporter of Oil	OF Condensate		h approved copy of this form is to be sent)
Navajo Refining Com			Artesia. NM 88210
iame of Authorized Transporter of Cati	nghead Gas or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)
f well produces oil or liquids, ive location of tanks.	Unuit Sec. Twp.    K   24   195   3	Rgs. Is gas actually connected?	When ?
f this production is commingled with the	t mont any other recar or poor, give one	mininging order sumber:	
• •			
V. COMPLETION DATA Designate Type of Completion	Oui Well Ges V		Deepen   Plug Back  Same Res'v  Dilf Res'v
V. COMPLETION DATA Designate Type of Completion	Oui Well Ges V		Deepea   Piug Back  Same Res'v  Duif Res'v           P.B.T D.
V. COMPLETION DATA Designate Type of Completion Date Spudded	Oxi Well   Ges V n - (X)	Vell New Well   Workover	
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X)   Cui Well   Gas V Date Compl. Ready to Prod.	Vell New Well   Workover             Total Depth	P.B.T D.
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X)   Ges V Date Compl. Ready to Prod. Name of Producing Formation	Vell New Well Workover   Total Depth Top Oil/Gas Pay	P.B.T D. Tubing Depth Depth Casing Shoe
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X)   Ges V Date Compl. Ready to Prod. Name of Producing Formation	Vell New Well Workover	P.B.T D. P.B.T D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	n - (X)   Ges V Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING	Vell New Well Workover	P.B.T D. Tubing Depth Depth Casing Shoe
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	n - (X)   Ges V Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING	Vell New Well Workover	P.B.T D. P.B.T D. Tubing Depuh Depuh Caung Shoe SACKS CEMENT SOSTo d. IN -3
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Image: Name of Producing Formation       TUBING, CASING       CASING & TUBING SIZE	Vell New Well Workover	P.B.T D. Tubing Depuh Depuh Caung Shoe SACKS CEMENT OSTO D. T.D3 J-14-94
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after	Cui Well Gee V     Con Compl. Ready to Prod.     Name of Producing Pormation     TUBING, CASING     CASING & TUBING SIZE     CASING & TUBING SIZE     ST FOR ALLOWABLE     recovery of total volume of load oil at	Vell New Well Workover   Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET 	P.B.T D. P.B.T D. Tubing Depuh Depuh Casing Shoe SACKS CEMENT OStod TIO-3 I-JJ-94 Ch.g. LT; TN M weble for this depth or be for full 24 hours )
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after Date Firm New Oil Run To Tank	n - (X) Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING CASING & TUBING SIZE EST FOR ALLOWABLE	Vell New Well Workover   Total Depth Top Oil/Cas Pay AND CEMENTING RECORD DEPTH SET DEPTH SET Ind must be equal to or exceed top allow Producing Method (Flow, pure	P.B.T D. Tubing Depuh Depuh Casing Shoe SACKS CEMENT POSto d. TD-3 I-JJ-94 Ch.g. LT; TN M wable for this depth or be for full 24 hours ; No. gas lift, etc.)
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Cui Well Gee V     Con Compl. Ready to Prod.     Name of Producing Pormation     TUBING, CASING     CASING & TUBING SIZE     CASING & TUBING SIZE     ST FOR ALLOWABLE     recovery of total volume of load oil at	Vell New Well Workover   Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET 	P.B.T D. Tubing Depub Depuh Caung Shoe SACKS CEMENT POSto d TLO-3 J-JJ-94 Ch.g. LT; TN M weble for this depth or be for full 24 hours )
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V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUINATION OIL WELL (Test must be after Date First New Oil Rus To Task Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pulor, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complete to the best of s MAR WELS	Oul Well Ges V     Oul Well Ges V     Date Compl. Ready to Prod.     Date of Producing Formation     TUBING, CASING     CASING & TUBING SIZE     CASING & TUBING SIZE     CASING & TUBING SIZE     Date of Test     Tubing Pressure     Oil - Bbla.     Length of Test     Tubing Pressure (Shut-in)     ICATE OF COMPLIANC     guintions of the Oil Conservation     and that the information gives above     hy knowledge and belief.     CAGent     Tube	Vell New Well Workover Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET ad must be equal to or exceed top allow Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condenses/MMC? Casing Pressure (Shus-in) E OIL CON Date Approved By	P.B.T D. Tubing Depuh Depuh Caung Shoe SACKS CEMENT DOSEO A TED-3 I-JU-94 ChQa LT; TN M wable for this depth or be for full 24 howrs ; mp. gas lift, etc.) Choke Size Gae-MCF Grevity of Coedessaue Choke Size Choke Size SERVATION DIVISION JAN 13 1994 SUPERVISOR, DISTRICT II
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.