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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) ~~(GAS)~~ ALLOWABLE

JAN 5 1962

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

January 4, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation
(Company or Operator)

Federal Holder "GCR"
(Lease)

Well No. 5, in NW 1/4 SE 1/4,

J
Unit Letter

Sec. 24

T 19-S

R

30-E

NMPM,

Undesignated

Pool

MDY

County. Date Spudded December 13, 61 Date Drilling Completed Dec. 18, 1961

Please indicate location:

Elevation 3350 Total Depth 2079' PBTD 2055'

Top Oil/Gas Pay 1896' Name of Prod. Form Yates

PRODUCING INTERVAL -

Perforations 1925-27', 1913-15' & 1896-98'

Open Hole Depth Casing Shoe Depth Tubing 1965'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 68 bbls. oil, 1 bbls. water in 24 hrs, min. Size 2" WO

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Used 900 gals 15% NEA, 9000 gals 100 oil w/ 1/40% Adu M-11

Casing 2500' Tubing Date first new January 4, 1962
Press. 2400' Press. oil run to tanks

Oil Transporter The Permian Corporation

Gas Transporter None - No transporter in vicinity

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 5 1962, 19

Gulf Oil Corporation

(Company or Operator)

By: [Signature]
(Signature)

Title: Area Production Manager

Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title: OIL AND GAS INSPECTOR

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Gulf Oil Corporation				Lease Federal Holder "CR"		Well No. 5	
Unit Letter J	Section 24	Township 19-S	Range 30-E	County Kddy			
Pool Undesignated				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter K	Section 24	Township 19-S	Range 30-E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent) Box 4157, Midland, Texas			
The Permian Corporation							
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected Vented	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

No Transporter in vicinity - Gas is being vented

REASON(S) FOR FILING (please check proper box)

New Well ☒
 Change in Transporter (check one)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate. . ☐

Change in Ownership ☐
 Other (explain below)

RECEIVED

JAN 5 1962

O. C. C.
ARTESIA, OFFICE

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 4th day of January, 19 62.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

Title

Company

Address

OIL AND GAS INSPECTOR

Area Production Manager

Gulf Oil Corporation

JAN 5 1962

Box 2167, Hobbs, New Mexico