Submit 5 Copies Appropriate District Office DISTRICT 1		Energy, I			ew Mexico ural Resour	ces Departm		RECEIVED Form C-104		
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artenia, NM 88210	OIL CONSERVATION DIV P.O. Box 2088						N	at Battern of Page		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I. TO TRANSPORT OIL AND NATURAL GAS										
Operator Southwest Royalties Inc.								Well API No. 30-015-04626		
Address										
407 N. Big Spring, Midland Texas 79701-4326 Reason(s) for Filing (Check proper box) Other (Please explain) New Well										
New Well Change in Transporter of: Recompletion Oil Dry Gas -										
Change in Operator Casinghead Gas Condensate Effective Date 12/1/90										
and address of previous operator										
IL DESCRIPTION OF WELL AND LEASE           Lease Name         Well No.         Pool Name, Including Formation         Kind of Lease         Lease No.										
North Hackberry Yates Unit 110 North Hackberry Yates S S Sterral of Federal o										
Location Unit LetterJ : Feet From The South Line and Feet From The										
Section 24 Township 19S Range 30E , NMPM, Eddy County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate						e address to wi	rich approved	copy of this form is to be s	unt)	
Name of Authorized Transporter of Casing	thead Gas		or Dry	Gas 🛄	Address (Giv	e address to wi	rick approved	copy of this form is to be se	unt)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actually	y connected?	When	When ?		
If this production is commingled with that from any other lease or pool, give commingling order number:										
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Same Res'v	Diff Res'v	
Designate Type of Completion -		i	i		Total Depth					
Date Spudded	Date Spudded Date Compl. Ready to Prod.							<b>P.B.T.D</b> .		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations						<u> </u>		Depth Casing Shoe		
HOLE SIZE	TUBING, CASING AND C CASING & TUBING SIZE				DEPTH SET			SACKS CEM	ENT	
								Port In-3		
								12-28-90 Abs. Op. Aw. U.S.A.		
V TEST DATA AND DEOLIES	TEOD		ADIE					Cho Jan Cre		
V. TEST DATA AND REQUES OIL WELL (Test must be after re				oil and must	be equal to or	exceed top allo	wable for this	depth or be for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
Leogth of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL	!			· · · · · · · · · · · · · · · · · · ·	L	<u> </u>	·····	· · · · · · · · · · · · · · · · · · ·	J	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE					[					
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved					
( At the										
Signature A TE i					By_	ByORIGINAL SIGNED BY				
Printed Name					Title MIKE WILLIAMS					
11/30/90 (915) 686-972.7 Date Telephone No.						Title MIKE WILLIAMS				
		1.00			!!				<u>ار را المناط</u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.