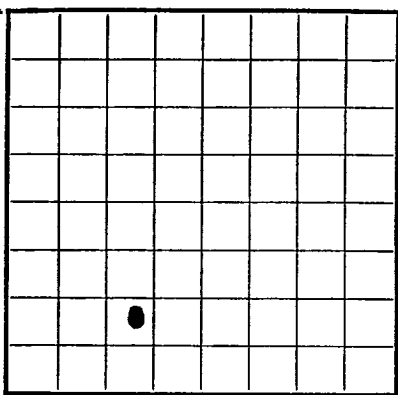


Form 9-330

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NOV 29 1961
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED
NOV 30 1961
O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Lessor or Tract Federal Holder "CR" Field South Benson Yates State New Mexico
Well No. 6 Sec. 24 T. 19-S R. 30-E Meridian NMPM County Eddy
Location 940 ft. N of S Line and 1725 ft. E of W Line of 24, 19-S, 30-E Elevation 3268
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. M. RUSSELLDate November 28, 1961Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling October 31, 19 61 Finished drilling November 7, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1789 to 1901 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8"</u>	<u>26</u>	<u>8</u>	<u>API</u>	<u>1901</u>	<u>Chisel</u>				<u>Production</u>
<u>4-1/2"</u>	<u>19.5</u>	<u>8</u>	<u>API</u>	<u>1789</u>	<u>Chisel</u>				<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>595'</u>	<u>250</u>	<u>Pump & Plug</u>		
<u>4-1/2"</u>	<u>1993'</u>	<u>480</u>	<u>Pump & Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2000 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

November 28, 19 61 Put to producing November 20, 19 61

The production for the first 24 hours was 72 barrels of fluid of which 100% was oil; _____%emulsion; _____% water; and _____% sediment. Gravity, °Bé. 29.5

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>55</u>		<u>Sand and Red Bed</u>
	<u>370</u>		<u>Red Bed</u>
	<u>600</u>		<u>Red Bed & Anhy</u>
	<u>950</u>		<u>Salt</u>
	<u>1282</u>		<u>Salt & Anhy</u>
	<u>1376</u>		<u>Gyp & Dolomite</u>
	<u>1780</u>		<u>Gyp, Anhy, Dolomite & Sand</u>
	<u>1890</u>		<u>Anhy & Dolomite & Sand</u>
	<u>2000</u>		<u>Line</u>

(OVER)

FORMATION RECORD—Continued

10-40084-4

