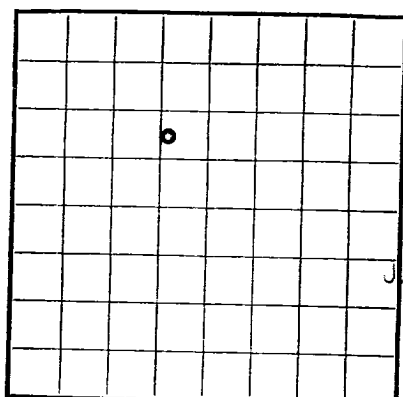


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
JAN 27 1961
F.S.D. NEW MEXICO

OR
FEB 2 1961

O. C. C.
ARTESIA, OFFICE



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL.

Company G. W. Strake Address 3300 Gulf Building, Houston 2, Texas
Lessor or Tract LeBow-Federal Field Wildcat State New Mexico
Well No. 2 Sec. 25 T. 19S R. 30E Meridian NMPM County Eddy
Location 1980 ft. N. of N Line and 1980 ft. E. of W Line of Section 25 Elevation 3288

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **January 25, 1961**

Signed _____ Title _____ Prod. Supt. _____

The summary on this page is for the condition of the well at above date.

Commenced drilling **January 9,** 19**61** Finished drilling **January 17** 19**61**

OIL OR GAS SANDS OR ZONES

(Denote gas by $\mathcal{G}$)

(Denote gas by G)

No. 1, from <u>None</u> to _____ No. 2, from _____ to _____ No. 3, from _____ to _____	No. 4, from _____ to _____ No. 5, from _____ to _____ No. 6, from _____ to _____
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IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	480'	325	Plug and Bie- placement	10.0	Hole Filled
Plugged well with 31 sacks from 2057' - 1957' KDB, 31 sacks from 1846' - 1746' KDB, 31 sacks from 1661' - 1561' KDB, 31 sacks from 520' - 420' KDB, 6 sacks in top of surface casing and capped with steel plug. HCS AND ADAPTING					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2079 feet, and from 0 feet to 0 feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

....., 19.....	Put to producing	10.....
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The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES

Pool & Gerlich Drilling Co., Driller

San Angelo, Texas _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	518	518	Caliche, red beds, anhydrite
518	1605	1087	Salt and anhydrite
1605	1800	195	Anhydrite, siltstone, and dolomite
#1 1800	1855	55	Dolomite, sand, shaly dolomite with
#2 1855	1910	55	anhydrite stringers. Show of oil in
#3 1910	1965	55	most of sand and dolomite.
#4 1965	2020	55	
#5 2020	2075	55	
2075	2079		Corrected to Electric Log TD.
			Welox Acoustic Log Tops:
			B/Salt 1605' (1696)
			T/Yates 1789' (1512)
			T/Seven Rivers 2007' (1294)
			Log TD 2079'
			No test taken.

LOVINGTON RECORD-Continued

