on 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III			
1000 No Brace	Rd., Astec,	MM	87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brasos Rd., Aziec, NM 8741	RECI	JEST F	OR A	LLOWAE	BLE AND	AUTHORI	ZATION .	30-0	15-C	1630	
1. Openior TOM SCHNEIDER DBA TO		TO TRANSPORT OIL AND I				11-1111	Well APT No. CLO KNOWN				
Address					s 7970	1					
505 NORTH BIG SPRING Resson(e) for Filing (Check proper box		04, MI	DLAN	D, IEXA	1 0	ner (l'iease expl			1 1		
New Well Recompletion	Oil	Change In	Trans	f-1	Puc	1980 ? f	gesono	0250	1/9/1)ه	
Change in Operator	Casinghe	id Om 🗌	-	nate 🗌		•					
of change of operator give name and address of previous operator	SARE	R O	<u>T</u>	Line.	14.0:	F0(16)	28/ CH	(C) BAY	S. Mire	38-221-16	
II. DESCRIPTION OF WELL Lesse Name	L AND LE	ASE_	Pool I	Name, Includi	ng Formetion		Kind	Leger		case No.	
LEBON		2	N. ·	HACKE	ERRY			federal or Pe		n-06747	
Location Letter	. 19	රයී	. Feat f	rom The D	ORTH U	19 Les es	<u>80</u> r	et Prom The .	WES	Line	
Section 25 Town	nin 19 S	OUTH_	Ronge	2	FAST N		E00.			County	
III. DESIGNATION OF TRA					DAT CAR						
Name of Authorized Transporter of Oil		or Conde	20/4		Address (Gi	ye address (o w	hich approved	copy of this f	orm is 10 be 86	· · · · · ·	
Name of Authorized Transporter of Car	inghead Cas		or Dr	y Gas	Address (GI	ve address to w	hich approved	copy of this f	orm is to be sa	nd)	
If well produces oil or liquids,	Î Unit	Sec.	Twp.	Rge.	le gas actual	ly connected?	When	7			
give location of tents.	i		İ	<u> </u>	lan ander suss	<u></u>				J	
If this production is commingled with the IV. COMPLETION DATA	et from eny oti	her lease or	poat, g	ive comming			7 2 2 2 2	Blue Deck	Same Res'v	DIT Res'v	
Designate Type of Completic	π - (X)	Oil Well	- [Ges Well	New Well	Workover	Despen			<u>i</u>	
Date Specified	Date Com	Date Compt. Ready to Prod.			,	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ons	Pay		Tubing Depth				
Per/ómitions								Depth Cash	g Shoe		
		TIBING.	CAS	ING AND	CEMENT	NG RECOR	D				
HOLE BIZE		CASING & TUBING SIZE			DEPTH SET			Post ID 3			
		_,						7	-29-9	<u> </u>	
									cry op		
V. TEST DATA AND REQU OIL WELL (Test most be after	EST FOR	ALLOW	ABLE		h	- evered for All	onable for thi	s depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after Data First New Oil Run To Task	Date of To	osal volume est	of loan	oil and must	Producing N	Sethod (Flow, p	ump, gas lift, i	uc.)			
Length of Test	Tabine Pr	Tabing Pressure			Casing Pressure			Choka Size			
·	Oil - Bbis				Water - Bhis.			Gas- MCF			
Actual Prof. During Test	Oil - Roit	•					,				
GAS WELL	11 :=========	Test			Bbls. Conde	amie/MMCF		Gravity of C	Condensale		
Actual Prod. Test - MCP/D		Length of Test						Choka Siza			
Testing Method (pitet, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)							
VL OPERATOR CERTIF	ICATE O	F COMI	PLIA	NCE		OIL COI	VSERV	ATION	DIVISIO	N	
I hereby certify that the rules and re	guistices of the	e Off Conscionation give	rvetion	•				m 2 3 1	1994		
is true and complete to the best of r	ny knowledge	and belief.			Dat	e Approve	PERVISO	R. DISTO	ICT ÌI		
Tom El	<u></u> >				By.						
Signature Show	ipen	-/4		DENT	·	_		•			
Printed Negre 5 105 1910	913	1682	Title	340	Title		<u> </u>				
Dets	- (Tel	ephone	No.	_ll						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.