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		New Mexico atural Resources Department	Form C-304 Revised 1-1-89 Bit financiality
P.O. Box 1980, Hobbs, NM \$8240	OIL CONSERV.	ATION DIVISION	at Botiens of Page
DISTRICT II P.O. Drawer DD, Antenia, NM \$8210	P.O. 1	Box 2088 Mexico 87504-2088	JAN 03 '95
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410	-		
1. Operator	TO TRANSPORT O	IL AND NATURAL GAS	Well API No.
TOPAT OIL CORPO	DRATION	/	UNKNOWN 30-015-04630
505 N BIG SPRIN Resson(s) for Filing (Check proper box,	NG, STE. 204, MIDLAND, T	X 79701 V Other (Please explain)	······································
New Well	Change In Transporter of:		d Abandoned 1/9/61
Change in Operator	Oli X Dry Gas Caninghead Gas Condensate		
If change of operator give name			
D. DESCRIPTION OF WEL			Kind of Lesse Lesse No.
Lesse Name LEBOW	Weil No. Pool Name, Inclu 2 N HACK	ding Formation KBERRY YATES	Kind of Lease State (Foderal) & Fee NMNM 06767
Locetion Unit LetterF		NORTH 1980	WEST Line
Section 25 Towns	10.0 20	E .NMPM. EDDY.	County
Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NATL	Address (Give address to which a	pproved copy of this form is to be sent)
LANTERN PETROLI	EUM	P. O. BOX 2281, M.	IDLAND, TX 79702 pproved copy of this form is to be sent)
If well produces oil or liquids,		. Is gas actually connected?	When 7
ive location of tanks.	<u> </u>		{
V. COMPLETION DATA	it from any other lease or pool, give comming		
Designate Type of Completion	n - (X) Gaa Well	New Well Workover D	erpen Plug Back Same Rea'v Diff Ras'v
Date Spudded	Date Compl. Reedy to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, KT, GR, etc.)	Nama of Producing Pormation	Top Oil/Ges Pay	Tubing Depth
Performitions			Depth Casing Shos
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
······································	· · · · · · · · · · · · · · · · · · ·		
. TEST DATA AND REQUE	EST FOR ALLOWABLE recovery of local volume of load ail and mus	the second test allowed	e (ce this depth or be (cr (ull 24 hours.)
Date First New Oil Run To Tank	Data of Test	Producing Method (Flow, pump, g	es líft, esc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gae-MCF
GAS WELL		Bbls. Condensete/MMCP	Gravity of Condensale
		BDIE. CORDERSIVE/MIMICI	Clerky of Condensate
Actual Prod. Test - MCF/D	Leagth of Test		
	Tubing Pressure (Shut-In)	Casing Pressure (Shut-in)	Choke Size
Funding Mathins (plant, back pr.) VL OPERATOR CERTIFIC	Tubing Pressure (Shut-In) CATE OF COMPLIANCE		
Fasting Mashed (plint, back pr.) VL OPERATOR CERTIFIC I hereby certify that the rules and reg	Tubing Pressure (Shut-In) CATE OF COMPLIANCE ulations of the Oil Conservation		RVATION DIVISION
Fasting Mathod (plint, back pr.)	Tubing Pressure (Shut-In) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above		RVATION DIVISION
Fasting Mashod (plish, back pr.) VL OPERATOR CERTIFIC I haraby certify that the rules and reg Division have been compiled with an	Tubing Pressure (Shut-In) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above	OIL CONSE	RVATION DIVISION
VL OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been compiled with an	Tubing Pressure (Shut-In) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above	OIL CONSE Date Approved By	RVATION DIVISION NAN 1 2 1995
I hereby certify that the rules and reg Division have been compiled with an is true and compiles to the best of my	Tubing Pressure (Shut-In) CATE OF COMPLIANCE ulations of the OII Conservation d that the information given above y knowledge and belief.	OIL CONSE Date Approved By	RVATION DIVISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

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3) Fill out only Sections J, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. margie Form C-104 must be filed for each pool in multiply completed wells.