		~							-+-	
Submit S Cordes Appropriate District Office DISTRUCT 1		Energy, 1	State of N Minerals and Na	lew Mexico tural Resou		ent		Form Co Revised See Insta	1-1-19	
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210				ox 2088		N	J和103 19			
DISTRICT III			inta Fe, New N				$C, \zeta, C$			
1000 Rio Brazos Rd., Aztec, NM \$7410	REQ	UEST F	OR ALLOWA	BLE AND L AND NA		AS			j	
Opensor TOPAT OIL CORPOR	ATTON						API No. NKNOWN	RN-MIE	5-04631	
Address	·									
505 N BIG SPRINC Resson(s) (or Filing (Check proper box)	G, STE.	204, 1	MIDLAND, TY		her (l'Icase expla	in)				
New Well			Transporter of:	_				6		
Recompletion	OII .		Dry Gas	P B	AS	5 26	0/61	\¥`	411	
Change in Operator	Caninghe	ad Qne	Condenmia	<u>.</u>					· · · · · · · · · · · · · · · · · · ·	
and eddress of previous operator										
II. DESCRIPTION OF WELL Lease Name	AND LE	ASE Weit No.	Pool Name, Includ	ing Formation	<u></u>	Kind	of Lesse	La	sse Na.	
LEBOW TI	ρ	3	N HACKB	-	ATES		Federal or Pee	NMNM	06767	
Location					1000					
Uuis LetterI	_ ,	650	Feet From TheSO		e and <u>198(</u>	<u>]</u> Pi	et From The	FAST		
Section 25 Townshi	<b>p</b> 19 S	3	Range 30	<u>א, E</u>	MPM, ED	DY.	<u> </u>		County	
IU. DESIGNATION OF TRAN	SPORTE	er of o	IL AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	₩¥)	or Conden	وي الم	Address (Gi	re address to wh	••	-		ý –	
LANTERN PETROLEI		BOX 2281, me address to wh				·····				
		or Dry Ges								
If well produces oil or liquids, give location of tenks.		<b>5</b>	Тмр. Иде. 195 30Е	. is gas actually connected? When			7			
If this production is commingled with that IV. COMPLETION DATA	from any ou			ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Despen	Plug Beck S	iame Ras'v	Diff Res'v	
Date Spuddyd		pl. Roady in	Prod.	Total Depth			P.D.T.D.			
Elevelions (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Oss Pay			Tubing Depth			
							I man B weine			
Performions					·			Depth Casing Shoe		
			CASING AND	CEMENT	NO RECORI	<u></u>	I			
HOLE SIZE	TUBINO, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
			•							
V. TEST DATA AND REQUES OIL WELL (Test must be after n				A			death ar he far	Gill 24 hours	1	
Date First New Oil Run To Tank	Due of Te		oj loga qu ena musi		ethod (Flow, pur			<u></u>	<u></u>	
angeh of Test. Tubing Pressure				Casina Decembra			Choke Size			
Trenther of 10st	HINT		Casing Pressure							
Actual Prod. During Test			Water - Bbis.			GM-MCP				
	l						I	······································		
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		libis. Conden			Gravity of Con	den sale		
			Casing Pressure (Shut-in)							
Tasting Mathod (pilot, back pr.) Tubing P		awre (Shut-				in)	Choke Size			
				· · · · · · · · · · · · · · · · · · ·		•		• • ••••••	<b>I</b>	
VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information gives above				IAN 1 9 1005						
is true and complete to the best of my knowledge and belief.				Date Approved JAN 1 2 1995						
American										
Signature TOM SCHNEIDER PRESIDENT				By						
Prived Name 12-21-44 915-1082-10340				TitleSUPERVISOR, DISTRICT II						
Date	412.		16090 No.							
here and the state of the second s		and the state of the	المحمد المنظلة المحمد تحريب المتحميل أستاري مقاب	بعم التلم الم من الم	فاستحدادهم ومحصط فيرويه	بالط وفروب ويسترون	والرواحا والقاط مختر بمستنب	أمكسون وعادي والمتحي		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections J, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.