

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided the form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Winters, Texas  
(Place)

October 28, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

G. W. Strake LeBon-Federal, Well No. 4, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)

H, Sec. 25, T. 19S, R. 30E, NMPM, Wildcat Pool  
Unit Letter

Eddy

County. Date Spudded 10-11-61 Date Drilling Completed 10-17-61  
Elevation 3365 Total Depth 2126 PBTD - -

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2054' Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations 2054' - 2060', 2065' - 2071' and 2076' - 2082'

Open Hole No Depth Casing Shoe 2125' Depth Tubing 2087'

OIL WELL TEST -

Natural Prod. Test: - - bbls. oil, - - bbls water in - - hrs, - - min. Choke Size - -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 56 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size - -

GAS WELL TEST -

Natural Prod. Test: - - MCF/Day; Hours flowed - - Choke Size - -

2310' FNL and 990' FEL

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	475	400
4-1/2"	2126	250
2"	2087	

Method of Testing (pitot, back pressure, etc.): - -

Test After Acid or Fracture Treatment: - - MCF/Day; Hours flowed - -

Choke Size - - Method of Testing: - -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 Gals. mud acid wash.

Casing Tubing Date first new

Press. 0# Press. 5# oil run to tanks October 26, 1961

Oil Transporter The Permian Corporation

Gas Transporter - -

Remarks Gravity 18.5. Pumping 13-34" spm. Gas too low to measure

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 10/30/61, 19.

G. W. Strake  
(Company or Operator)

By: (Signature)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: Prod. Supt.  
Send Communications regarding well to:

Title: OIL AND GAS INSPECTOR

Name: G. W. Strake

Address: Box 837, Winters, Texas

## OIL CONSERVATION COMMISSION

## ARTESIA DISTRICT OFFICE

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