_				Cinin of N	ew Mexico		~4	• •	Form C-10	,	
ubmit S Copies Sporoprista District Office DSTRICT 1		Energy, 1	Minera	als and Nat	ural Resourd	es Departm	ent		Revised 1- See Instruc at Bottom	i-89 C sione	
.0. Bon 1980, Hobbs, NM 88240		OILO	CON	SERVA	TION I	NVISIO	N				
O. Drawer DD, Anesia, NM \$\$210		S	anta F	P.O. B e, New M	ox 2088 Jexico 8750	4-2088					
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	OR A			AUTHORI		Ri() - 1()	15-04	633	
					AND NA			APTNO. KNOLOG			
TOM SCHNEIDER DBA TO									<u></u>		
505 NORTH BIG SPRING	, STE.	204, M		AND, TEX	Oth	T (Ficase expla	in)				
New Well	Oif	Change II	Trans Dry C		Pu	ggeo ż	ABAND	NED	11/29/61		
hange in Operator	Coninghe				5 1	658 (ARISE	NM	88221-	1658	
d address of previous operator 1.21	REEL		JN	<u>a. (r. c</u>	D.Borl	<u> </u>	ATIOUSIU				
. DESCRIPTION OF WELL	AND LE	ASE Well No.	Pool	Name, Jockudi	ing Formation		Kind	Long			
LEBOW	<u></u>	5	N.	HACK	BRON -	(ATES	Siana,	Pederal) or Pe	NITING		
ocation A	. lat	60	to at 1		ARTH LIN	66	0 Fe	et Prom The .	EAST	Line	
Unit Letter							Er				
Section 25 Townsh	he MS	Downt	Repp	50 k	AS N	<u>, , , , , , , , , , , , , , , , , , , </u>					
I, DESIGNATION OF TRAN	ISPORTE	<u>ir of o</u>	IL AI	ND NATU	RAL GAS	address in wh	ich approved	copy of this f	orm is to be sent)		
leme of Authorized Transporter of Oil		or Conde	T TEN		Voolate (Our						
terne of Authorized Transporter of Cesin	ighead Gas	fread Gas or Dry Gee				eddress to wh	ich approved	copy of this f	orm is to be sent)		
r well produces oil or Hquids, ive location of tanks.	Unit	Sec.	Twp.	Rgs.	le gas actually	connected?	When	7			
this production is commingled with that	from any ou	her lease or	Jaaaa ' pool, g	jve commingi	ling order munit	er:					
V. COMPLETION DATA				Gas Well	New Well		Despen	Plug Beck	Seme Res'v	IT RAN'Y	
Designate Type of Completion		OH Wel	j	UNE 774))				P.B.T.D.	<u> </u>		
hate Spuddod	Date Com	pl. Ready I	o Prod.		Total Depth						
ievelose (DF, RKB, KT, GR, etc.)	Name of Producing Ponnation				Top Oil/Cas I	Top Oll/Gas Pay			Tubing Depth		
								Depth Casing Shot			
erformLions								<u> </u>			
· · · · · · · · · · · · · · · · · · ·		TUBING, CASING AND				CEMENTING RECORD			SACKS CEMEN	Γ.	
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			t I0-3	7	
<u> </u>			•					2	-29-24		
									ng que		
. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	<u>.</u>	<u> </u>						
IL WELL (Test must be after	recovery of 1	intal volumi	of load	i oil and must	he equal to or	exceed top allo whod (Flow, pu	mable for thi	<u>i depih ar he.</u> HC.)	for juli 24 nower.j		
Date First New Oil Run To Tank	Date of Te	ert			Producing wa			Choke Size			
Length of Test	Tubing Pr	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prof. During Test		Oil - Bhs.			Water - Bbls.			Gas-MCF			
Profilm Lifedo fechicita i ane					J			J			
GAS WELL					Bbis. Conden	min A.B.ICH		Gravity of C	Condensale		
Actual Frod. Test - MCF/D	Leogth of	Length of Test				• .					
esting Mathod (pilot, back pr.)	Tubing Pr	reasure (Sha	n-In)		Casing Press	ire (Shut-in)	/	Choke Size			
		E COM		NCF						1	
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	ulations of the	e Oli Conte	noteve	•		DIL CON			DIVISION	٦	
Division have been complied with an is true and complete to the best of my	d that the info	onnetion p	ven aba	we .		Approve	d	JUN 2	9 1294		
		 }						OR. PIN	PM497 11		
10m El		\sim	7	 .	By_	D (JELRYIS	UK. 17		<u>. </u>	
Signing Schne	iden	-/2	<u> </u>	pint				•			
Privied Name 5/05/94	[q.:	5) 68%	tille 2-E	340	Title						
Deta		Te	lephone	No.							
INSTRUCTIONS: This fo	en is to be	a filed in	como	liance with	Rule 1104				ennén entran In a	rendance	
INSTRUCTIONS: This for 1) Request for allowable for	r newly dr	illed or d	leepen	ed well mu	ist be accom	panied by ta	bulation of	deviation	icsus leken in 1		
with Rule [1].					_		. 11.			101	
 a) All sections of this form b) Fill out only Sections 1, 	must de fi II, III, and	VI for c	hanges	of operation	x, well name	e or number	, transporte	r, or other	such changes.	11	
	ALL CLAR	I foo anab	n mont	in multiply	completed	WCUS,				1	

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections J, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
3) Fill out only Sections J, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.