

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

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(Form C-104)  
Revised 7/1/57

NOV 29 1961

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

O. C. C.

Completed Oil or Gas well.

This form shall be submitted by the operator before an initial allowable will be assigned to any well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Winters, Texas

November 27, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

G. W. Strake, LaBov-Federal

(Company or Operator)

(Lease)

Well No. 6, in NE 1/4, SE 1/4,

I  
Unit Letter

Sec. 25

T. 19S

R. 30E

NMPM,

North Hackberry (Yates)

Pool

Eddy

County. Date Spudded 11/12/61

Date Drilling Completed 11/18/61

Please indicate location:

Elevation 3405' G.L.

Total Depth 2172'

PBTD - -

Top Oil/Gas Pay 1936'

Name of Prod. Form. Yates Sand

PRODUCING INTERVAL -

Perforations 1936'

1952'

Open Hole - -

Depth

Casing Shoe 2172'

Depth

Tubing See remarks

OIL WELL TEST -

Natural Prod. Test: - - bbls. oil, - - bbls water in - - hrs, - - min. Size - -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 43.43 bbls. oil, 0 bbls water in 7 hrs, 0 min. Size 48/64

GAS WELL TEST -

(Rate of 149 barrels per day)

Natural Prod. Test: - - - MCF/Day; Hours flowed - - - Choke Size - - -

Method of Testing (pitot, back pressure, etc.): - - -

Test After Acid or Fracture Treatment: - - - MCF/Day; Hours flowed - - -

Choke Size - - - Method of Testing: - - -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gallons Mud Acid, 10,000 gal. crude oil, 22,000# sand.

Casing Tubing Date first new

Press. 120 Press. - - - oil run to tanks November 26, 1961

Oil Transporter The Permian Corporation

Gas Transporter - - -

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8	544	350
5-1/2	2172	300

Remarks: Oil Gravity 28.5 @ 60°F.

Flowed frac oil and potential test oil back through 5-1/2" casing, frac head and choke valve. This is a temporary arrangement and 2" tubing will be placed in well as soon as possible.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 29 1961, 19

G. W. Strake

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature)

By: M. L. Armstrong

Title:

Supt.

Send Communications regarding well to:

Title OIL AND GAS INSPECTOR

Name:

G. W. Strake

Address:

P. O. Box 837, Winters, Texas

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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55  
**RECEIVED**

(File the original and 4 copies with the appropriate district office)

NOV 29 1961

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

O. C. C.  
ARTEZIA, OFFICE

Company or Operator G. W. Strake Lease LeBow-Federal

Well No. 6 Unit Letter I S 25 T 19S R 30E Pool North Hackberry (Yates)

County Eddy Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit I S 25 T 19S R 30E

Authorized Transporter of Oil or Condensate The Permian Corporation

Address The Permian Corporation, P. O. Box 4157, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas - - -

Address - - - Date Connected - - -

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Small amount of gas being flared.

Reasons for Filing: (Please check proper box) New Well (x)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27th day of November 19 61

By C. R. Mote

Approved NOV 29 1961 19

Title C. R. Mote, Supt.

OIL CONSERVATION COMMISSION

Company G. W. Strake

By M. L. Armstrong

Address 3300 Gulf Building, Houston, Tex.

Title OIL AND GAS INSPECTOR

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