## STATE OF DEW MEXICO. FARE OF DEW MEXICO VICE AND MIDERALS DEPARTMENT FOR CONTROL VEGET

(Date)

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED BY

Form C-104 Revised 10-1

AUG 21 1984

Separate Forms C-104 must be filled for each pool in multiple

CAND OFFICE		R ALLOWABLE ND	O. C. D.
OFFICE		PORT OIL AND NATURAL GA	ARTESIA, OFFICE
BARBER OIL	INC.	·	
P. O. Box 1		06688 Mh,c	
Freson(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
Recompletion	CII Dry Co	声 l	
Change In Ownership	Casingherd Gas Conder	neate	
change of ownership give name nd address of previous owner			1.0
DESCRIPTION OF WELL AND	! well be ! Dool Name. Including t	otmation   Kind of L	NM-06767 -case FEDERAL Lease No.
LEBOW-FEDERAL	6 NORTH HARRERS	State. Fe	deral or Fee
Localion Unit Letter — ; O	310 Feel From The South Lin	• and 660 Feet F	rom The <u>EAST</u>
	waship 19 South Range 3		EDD7 County
TELENATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.S	
Nome of Authorized Transporter of Cli	cr Condensate	Vadieza (tythe namicia in minen -	pproved copy of this form is to te seni)
PHILLIPS PETROLEUM Name of Authorized Transporter of Ca	singhead Gas or Dry Gas []	Address (Give address to which a	ODESSA, TX 79762 pproced copy of this form is to be sent)
300G	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	I 105   195:30E	<u> </u>	
this production is commingled wi	th that from any other lease or pool,	New Well Workover Deeper	
Designate Type of Completion		1 1	12270
(Sate Spodded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Proceeding Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TOTAL AND DEOUEST F	OR ALLOWABLE (Test must be a	feer recovery of cotal volume of lood	toil and must be equal to or exceed top allo.
OIL WELL	oble for this de	pth or be for full 24 hours) Producing Method (Flow, pump, so	
late First New OII Run To Tanks			; Choxe Size
length of Test	Tubing Pressure	Casing Pressure	3
Retual Fred. During Test	Oil-Bbis.	Water - Bbls.	Post 24-84
			A. Ma. L.
Actual Fred. Tont-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
		OII CONSER	VATION DIVISION
ERTIFICATE OF COMPLIANCE		AUG 22 1984	
	regulations of the Oll Conservation and that the information given	APPROVED	lellama
hereby certify that the rules with and that the information given ivision have been compiled with and that the information given ivision have been complete to the best of my knowledge and belief.		ON AND DAS INSPECTOR	
111	$\sim$		
C STATE LAND		This form is to be flied in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deependently a labulation of the deviation will, this form must be accompanied by a labulation of the deviation.	
Sign.	ajwe)	well, this form mist be acce	ccordance with RULE 111.
PREMIED (1)	(1)	II	n must be filled out completely for allow d wells.
(Pare)  Able on new and recommendations I, II, III, and VI for changes of conceptable of the control of the con			- Horizon Com
113	41 7	II . e tot	sound he litted for each post in marry,