

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Winters, Texas May 17, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS MAY 21 1962

G. W. Strake Leases-Federal, Well No. 6, in NE 1/4, SE 1/4,
(Company or Operator) (Lease)

I, Sec. 25, T. 19S, R. 30E, NMPM, Hackberry (Seven Rivers) Pool
Unit Letter

Eddy County. Date Spudded 11/12/61 Date Drilling Completed 11/16/61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3405 G.L. Total Depth 2172 PBD - -

Top Oil/Gas Pay 2116' Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations 2116' - 2126' KDB

Open Hole - - Depth Casing Shoe 2172' Depth Tubing 2122.85' KDB

OIL WELL TEST -

Natural Prod. Test: - - bbls. oil, - - bbls water in - - hrs, - - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 38 bbls. oil, 3 bbls water in 16 hrs, 0 min. Size 1

GAS WELL TEST -

Natural Prod. Test: - - MCF/Day; Hours Flowed - - Choke Size - -

Method of Testing (pitot, back pressure, etc.): - -

Test After Acid or Fracture Treatment: - - MCF/Day; Hours flowed - -

Choke Size - - Method of Testing: - -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 Gallons Acid

Casing 2 1/2" Tubing Date first new Press. - - Press. - - oil run to tanks May 15, 1962

Oil Transporter The Permian Corporation

Gas Transporter - -

2310' FSL & 660' FSL

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	544	350
5-1/2"	2172	300
2-1/16"	2123	

Remarks: Oil Gravity 21.0 at 60°F R-223-3

This well is now fully completed in the Yates Sand and Seven Rivers formation as approved by Commission. Well originally completed in Yates Sand on November 26, 1961

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 22 1962, 19.

OIL CONSERVATION COMMISSION

By: W. A. Gressett

Title: NAT. AND GAS INSPECTOR

G. W. Strake
(Company or Operator)

By: [Signature]
(Signature)

Title: Supt

Send Communications regarding well to:

Name: G. W. Strake

Address: P. O. Box 837, Winters, Texas

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies Received	2
Date	
OPERATOR	
SANTA FE	
PRODUCTION	
STATE LAND	
U. S. G. S.	
TRANSPORTER	
FILE	
BUREAU OF MINES	

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GAS	
PRODUCTION OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator G. W. Strake				Lease LeBow-Federal		Well No. 6	
Unit Letter I	Section 25	Township 19S	Range 30E	County Eddy			
Pool Hackberry (Seven Rivers)				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks		Unit Letter I	Section 25	Township T19S	Range 30E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent) The Permian Corporation P. O. Box 3119 Midland, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)				

If gas is not being sold, give reasons and also explain its present disposition: **Small amount of gas being flared**

RECEIVED

REASON(S) FOR FILING (please check proper box)

MAY 21 1962

New Well ☒
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ☐ O. C. C.
Other (explain below)


Dual Completion

ARTESIA, OFFICE

Remarks **This well is now dually completed in the Yates Sand and Seven Rivers formation as approved by Commission. Well originally completed in Yates Sand on November 26, 1961.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **17th** day of **May**, 19 **62**.

OIL CONSERVATION COMMISSION		By
Approved by	W. A. Grossett	
Title		C. R. Mote, Supt.
Date	MAY 22 1962	Company G. W. Strake
		Address P. O. Box 837, Winters, Texas

OIL AND GAS INSPECTOR