	177	· 👡						
NO. OF COPIES RECEIVED	4							
	DISTRIBUTION		NEW MEXICO OIL CONSE			Form C-104	0110104	
SANTA FE		REQUEST FOR ALLOWABLE				Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE	<u> </u>			AND				
U.S.G.S.	AOTHORIZATION TO TRA				AND NATURAL			
LAND OFFICE							्रिक्	
TRANSPORTER	<del></del>							
GA	5 /					: nn	***	
OPERATOR /							a delication	
PRORATION OFFICE Operator						····		
1 T	Inc V			e e e e e e e e e e e e e e e e e e e				
Address	er Cil	-110 •				<u> </u>		
901	est 116	erce		Carlsbad,	New Mexico	88220		
Reason(s) for filing (Chec					(Please explain)			
New Well		Change in Transpor	rter of:					
Recompletion		011	Dry Go	ıs 🔲				
Change in Ownership		Casinghead Gas	Conde	nsate 🔲				
If change of ownership and address of previous  I. DESCRIPTION OF WILLIAMS Name	owner	LEASE Well No. Pool Nar	me, Including F	ormation	Kind of Lea		Cland Lease No. NM=06767	
Le-sow-Federal		6 Hackbe	erry-Seve	n divers	State, Fede	rdi or ree rederat	K11-00101	
Location						F •		
Unit Letter	:_23 <u>1</u> 4	Feet From The St	outh Li	ne and <u>660</u>	Feet From	n Theast		
		102	_	30E	AD (D) (	idy	County	
Line of Section 25	Tov	vnship 198	Range	JUL	, NMPM,	100	County	
Name of Authorized Trans Texas9New Mexic Name of Authorized Trans	o Pipe	Line Company		Box 151	O Midland.	roved copy of this form  10xas 73701  roved copy of this form		
If well produces oil or liq	uids,	Unit Sec. Tw		Is gas actually		Vhen		
If this production is con V. COMPLETION DATA	nmingled wi		lease or pool,				Resty. Diff. Resty.	
Designate Type of	Oil Well	New Well Wo	rkover Deepen	Plug Back   Same	des.v.			
Designate Type of	Completic					P.B.T.D.	i	
Date Spudded		Date Compl. Ready to F	orod.	Total Depth		P.B.1.D.		
		<u></u> _				Tubing Depth		
Elevations (DF, RKB, RT	Name of Producing Formation		Top Oil/Gas Pay					
						Depth Casing Shoe		
Perforations								
				D CEVENTING	PECARD			
				D CEMENTING	PTH SET	SACKS	EMENT	
HOLE SIZI		CASING & TUB	ING SIZE		7 111 321			
		<del> </del>						
V. TEST DATA AND RI	EQUEST F	OR ALLOWABLE	(Test must be able for this o	lepth or be for full	24 hours)	oil and must be equal to	or exceed top allou	
Date First New Oil Run	To Tanks	Date of Test		Producing Meth	od (Flow, pump, gas	tift, etc.)		
						Chaha Siza		
Length of Test	of Test Tubing Pressure		Casing Pressure		Choke Size	CHORE SIZE		
				Water Phila	The state of the s		Ggs - MCF	
Actual Prod. During Tes	Actual Prod. During Test Oil-Bbls.			Adiel - BDIE	Water - Bbls.		Gub-Mor	
GAS WELL		I angih of Tool		Bbls. Condense	ite/MMCF	Gravity of Condens	sat•	
Actual Prod. Test-MCF/D		Length of Test		DDID: OURGERE	Bbls. Condensate/MMCF		Granty or Condensate	
Testing Method (pitot, back pr.) Tubing Pre		Tubing Pressure / start	g Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
Testing Mathod (http://www.htt)								
					OU CONSER	VATION COMMISS	SION	
VI. CERTIFICATE OF C	OMPLIAN	CE			1000 1000			
				[]		<u>.</u>	10	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

AH Last	
(Sighature)	
President, Barber Gil Inc.	

4-25-68

(Date)

Gresset

TITLE <u>SUL AND BALL PROPERTUR</u>

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.