

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-06767

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LeBow Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Yates-Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T19S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

FEB - 6 1991

2. NAME OF OPERATOR

Barber Oil, Inc.

O. C. D.
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P. O. Box 1658 Carlsbad, NM 88221-1685

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1650' FEL (Unit Letter G)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3345 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 31, 1991 - Pulled tubing in well and discovered orange rusty water marks on outside of tubing at about 520'. Ran a can on a string and picked up a couple of teaspoons of water entering into casing. Contacted Haliburton and arranged the following: History - Spudded 12 1/2" hole on 11/28/61 and drilled to 514'. Ran 499.36' of 8-5/8" 24# casing and cemented with 350 sax. Circulated. Drilled 7-7/8" hole to TD of 2103'. Ran 2103' of 4 1/2" 9.5# casing and cemented w/350 sax. Ran temperature survey and found top of cement at 1104'. We believe the hole in the casing is located at approximately 520'.

Plan to run a retrievable bridge plug and set at 1106'. Pour 2-3' of sand on top of plug. Perforate casing at 1102'. Run packer on 2-3/8" tubing and inject cement into perforations. (up to 400 sax) in order to fill void left on original cement job between 1104 and (at least) 500'. Will try to bring cement to surface. Let cement set 24 hours drill out cement, reverse circulate sand and fluids, remove bridge plug, run tubing and rods and put well back on.

The above work has been scheduled for Wednesday, February 6, 1991 at 8:00 a.m.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 2/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 2/4/91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side