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	FILE			سا
	U.S.G.S.			L.
	LAND OFFICE			
	TRANSPORTER	OIL	1	
1.	INANGFORTER	GAS		
	OPERATOR			
	PRORATION OFFICE		<u> </u>	
	<u> </u>			

6-11-73

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S. LAND OFFICE		AND ANSPORT OIL AND NATURAL GAS CEIVED			
	OPERATOR OIL GAS OPERATOR PRORATION OFFICE	JL	JN 1 3 1973			
1.	Operator BARBER OIL INC.		C. D. C.			
ļ	Address					
	Reason(s) for filing (Check proper box) New We!1 Recompletion	Change in Transporter of: Oil Dry Gas	Other (Please explain)	and the second species		
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner					
п.	DESCRIPTION OF WELL AND I	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease		
	LeBow-Federal	A #	perry Yates-Seven Rivers	State, Federal or Fee Federal		
	Unit Letter J; 200	Peet From The South Line	e and <u>1650</u> Feet From T	he East		
	Line of Section 25 Tow	mship 19 South Range	30 East , NMPM, Edd	County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 175 Artesia, N. M. 88210 Address (Give address to which approved copy of this form is to be sent)			
	none	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
	If well produces oil or liquids, give location of tanks.	I 25 198 30E	no			
	COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	<u>, , , , , , , , , , , , , , , , , , , </u>		P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASINO & TODINO CITE				
V.	OIL WELL	able joi this de	fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allowate.		
	Date First New Oil Run To Tanks	Date of Test	, rousely manager (1997)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JUN 1 3 1973			
			BY W.a. Gressett			
		9	TITLE OIL AND GAS INSPE			
	And Lot	At Lott		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	President	iature)	tests taken on the well in accordance with ROLL 111.			
	(Title)		able on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.