

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-78
RECEIVED BY
AUG 21 1984
O. C. D.
ARTESIA, OFFICE**REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

NO. OF COPIES RECEIVED	
INFORMATION	
APPROVAL	
FILE	
USE OF	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PROMOTION OFFICE	
OPERATOR	

BARTER OIL INC.Address
P.O. Box 1658 CARLSBAD, NM 88220

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☒Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name <u>LEWIS FEDERAL</u>	Well No. <u>8</u>	Pool Name, including formation <u>NORTH HACKBERRY - YATES -</u> <u>SEVEN REVERS</u>	Kind of Lease State, Federal or Fee <u>FEDERAL</u>	Lease No. <u>NM-06767</u>
Location Unit Letter <u>J</u> : <u>2090</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line of Section <u>25</u> Township <u>19 SOUTH</u> Range <u>30 EAST</u> , NMPM, <u>E007</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>PRELUDES Petroleum Co. - TRUNKS</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 PEMBROOK ODESSA, TX 79762</u>					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ <u>NONE</u>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>25</u>	Twp. <u>19S</u>	Rge. <u>30E</u>	Is gas actually connected? <u>NO</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as prev. Dril. Rec.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this device or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Post ID-3
8-24-84
LH: HT

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Prod. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

PRESIDENT

8-20-84

(Date)

OIL CONSERVATION DIVISION

AUG 22 1984

APPROVED _____, 19__

BY Mike WilliamsTITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for change of owner
well name or number, or transporter or other such change of condition.Separate Forms C-104 must be filed for each pool in multiple
completed wells.