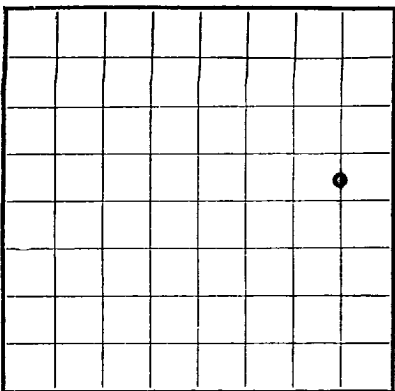


RECEIVED N. M. O. G. G. COPY

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.U. S. LAND OFFICE
SERIAL NUMBER **NM-06767**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

O. C. C.
ARTESIA, OFFICE UNITED STATES
RECEIVED DEPARTMENT OF THE INTERIOR
DEC 22 1961 GEOLOGICAL SURVEYU. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **G. W. Strake** Address **3300 Gulf Building, Houston 2, Texas**
Lessor or Tract **LaBou-Federal** Field **North Hackberry (Yates)** State **New Mexico**
Well No. **9** Sec. **25** T. **19S** R. **30E** Meridian **NMPH** County **Eddy**
Location **2310** ft. **N** of **N** Line and **330** ft. **E** of **E** Line of **Section 25** Elevation **3413**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **December 20, 1961**Title **Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **December 8**, 19**61** Finished drilling **December 10**, 19**61**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **1900'** to **1910'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	20	8	-	506	HONCO	-	-	-	-
4-1/2"	9.5	8	CP&I	1896	HONCO	-	-	-	-

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	506	700 Sks & 3% Cal. Chl.	Plug and Displacement	10.0	Hole Filled
4-1/2"	1896	350 Sks & 3% Cal. Chl.	"	10.0	Hole Filled

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Open Hole Completion						

TOOLS USED

Rotary tools were used from **0** feet to **1916** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December **20**, 19**61** Put to producing December **15**, 19**61**

The production for the first **22** hours was **87** barrels of fluid of which **100**% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Jake Lawless Drilling, Driller _____, Driller
Co., Odessa, Texas, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	322	322	Sand, Red beds
322	488	166	Anhydrite
488	1696	1208	Salt with anhydrite stringers
1696	1755	59	Anhydrite
1755	1768	13	Siltstone
1768	1874	106	Anhydrite, sand and shale stringers
1874	1916	42	Sand
		TD 1916	
			B/Marive Salt 1696' (f1670)
			T/Yates Sand 1874' (f1492)

