	-		·	~-	Form C-JM	
- Ibmik S Copies ppropriate District Office Scratter	State of New Energy, Minerals and Natur		new Mexico Jural Resources Department	L	Porth College ~ Reviewd 1-1-89 See Instructions at Bottom of Page \C	
TRICT I D. Box 1980, Hobbs, NM 88240 STRICT II	OILO	CONSERV	ATION DIVISION 30x 2088	I	()	
Drawer DD, Astenia, NM \$\$210	S	P.O. 1 anta Fe, New N	lexico 87504-2088		JAN 03 '95	
STRICT III 10 Alo Britos Rd., Anlee, NM - 37410	REQUEST		BLE AND AUTHORIZA	TION	Q. C. D. IRTESIA, OPHICE	
		ANDFUNTU	LAND MATOMAL CAR	Well API No. 30-015-0	4637	
TOPAT OIL CORPO	JRATION		/	_1	<u>40.77</u>	
505 N. BIG SPR	ING, STE. 204	, MIDLAND,	TX 79701 Other (Please explain))		
neson(s) for Filing (Check proper box)		n Transporter of:				
completion	Oil Zaninghead Gas	Dry Cas				
nange in Operator						
address of previous operator						
DESCRIPTION OF WELL	Wall No	Pool Name, Inclu		Kind of Lease State, Gederal or Pee	LOBE NO. NMNM-DLe 7	
LEBOW Field	9	N. HACK	BERRY YATES			
ocation H	2310	Feet From The _	NORHTLine and 330	Feet From The	EASTLine	
Unis Letter	19S	2015	NMPM. EDDY		County	
Second						
I. DESIGNATION OF TRA		DIL AND NAT	Address (Give address to whic	h approved copy of this so	rm is to be sent)	
ame of Authorized Transporter of Oil LANTERN PETROL		X02	P.O. BOX 2281 M Address (Give address to which	TOTAND TV 70	702	
arms of Authorized Transporter of Cas	inghead Gae	or Dry Ges		When 7		
well produces oil or liquids, re jocation of tanks.	Unit Sec. 25	195 30				
this production is commingled with the	t from any other lease o	r pool, give commin	gling order number:			
V. COMPLETION DATA		II Ges Well	New Well Workover	Deepen Plug Back	Seme Res'v Diff Res'v	
Designate Type of Completio	n - (X) J	to Prod.	Total Depth	P.B.T.D.		
nie Spuddod			Top Oil/Ges Pay	Tubing Dept	b	
levelope (DF, RKB, RT, GR, etc.)	Name of Producing	Formation			Depth Casing Shoe	
erformions					Silve	
	TILDING	CASING AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	8		
. TEST DATA AND REQU IL WELL (Tert must be after	t recovery of Intal Volum	ne of load ail and m	ust he equal to or exceed top allow Producing Method (Flow, pur	vable for this depth or he j	ar juli 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (1100. 112)			
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	Choke Stee	
	Oil - Bbis.		Water - Bbla.	Gas-MCF		
Actual Prod. During Test						
GAS WELL			Bbls. Condensate/MMCP	Gravky of C	ondensais	
Actual Prod. Test - MCF/D	Length of Test			Choke Size		
esting Mained (pilot, back pr.)	Tubing Pressure (Shut-In)		Casing Pressure (Shut-in)			
VL OPERATOR CERTIF I heraby certify that the rules and ru	ICATE OF CON	APLIANCE		SERVATION		
	Salarona or nie on co	eiven above		JAN S	9 1995	
This is a have been complied with i	and that the information			a summer sector and the sector of the sector	10 J	
Division have been complete with a is true and complete to the best of a	and that the information		Date Approved			
Division have been complied with it is true and complete to the best of it	and that the information					
Division have been complied with i	and that the information my knowledge and belie	;				
Division have been complete with a is true and complete to the best of a	PRESIDENT	T/010				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

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with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
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