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- territ 5 Copies ppropriete District Office ISTRICT 1		New Mexico latural Resources Department		Form C-114 Revised 1-1-89 See Instructions at Bottom of Page
D. Box 1980, Hobbs, NM 88240 (STRICT II D. Drawer DD, Anesia, NM 88210	P.O. 1	ATION DIVISION Box 2088	/	JAN 0 3 '95
ISTRICT III 00 Rio Briszon Rd., Astec, NM 87410	REQUEST FOR ALLOW	Mexico 87504-2088 ABLE AND AUTHORIZATION	N V	C C, D, Artesia, Office
TOPAT OIL CORPOR			API No. 30–015–04	638
dens 505 N. BIG SPRI		x 79701		
esson(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
ecompletion	Oil X Dry Gas Caninghead Gas Condensate]		
change of operator give name d address of previous operator				
. DESCRIPTION OF WELL	, AND LEASE		nd of Lenot	Lease No.
LEBOW For	Well No. Pooi Name, inclu 10 N. HACK	Jding Formetion (BERRY - YATES Sta	ile, Foderahor Pee	NMNM 06767
ocetion		SOUTH Lipe and660	Feet From TheEA	STLine
Unit Letter				County
Section 25. Townsh				
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	Voolate (Cite and still in studie hit.		n is 10 be sem) 9702
LANTERN PETROL	,EUM	P.O. BOX 2281 MIDLA Address (Give address to which approv	ND TX	
tarrie of Authorized Transporter of Casi		-	hest 7	
ve location of tanks.	<u> </u>	E		
this production is commingled with the V. COMPLETION DATA	t from any other lease or pool, give commit		n Plug Beck S	me Res'v Diff Res'v
Designate Type of Completion	Oil Welt Gas Well	New Well Workover Deeper		
Date Spudded	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.	
leveloge (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
erformlions			Depth Casing	ihoe
	TUBING, CASING AN	D CEMENTING RECORD		
HOLE BIZE	CASING & TUBING SIZE	DEPTH SET	SA	CKS CEMENT
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. TEST DATA AND REQUE	TEOD ALLOWARLE			
	SI FUR ALLOWADDD	ust he amount to an arread ton allowable for	this depth or he for	full 24 hours)
)IL WELL (Test must be after Date First New Oil Rus To Taak	recovery of total volume of load oil and my Date of Test.	Producing Method (Flow, pump, gas li	this depth or be for ft, etc.)	full 24 hours.)
Date First New Oil Run To Taak	recovery of total volume of load oil and mi Dulo of Teal	Producing mentee (r tear) r tra	this depth or he for (1, etc.) Choke Size	full 24 hours.)
Date First New Oil Res To Taak Length of Test	recovery of total volume of load oil and m Date of Test. Tubing Pressure	Casing Pressure		full 24 hours.)
Date First New Oil Run To Taak Length of Test	recovery of total volume of load oil and mi Dulo of Teal	Producing mentee (r tear) r tra	Choke Size	full 24 hours.)
Date First New Oil Run To Taak Length of Test Actual Prod. During Test GAS WELL	recovery of total volume of load oil and m Date of Test. Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbls.	Choke Size	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	recovery of total volume of load oil and m Date of Test. Tubing Pressure	Casing Pressure Water - Bbls. Bbls. Condensate/MMCP	Choke Size Gas- MCP Cravity of Col	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	recovery of total volume of load oil and m Date of Test. Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbls.	Choke Size Gas- MCF	
Date First New Oil Run To Taak Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in)	Casing Pressure Water - Bibls. Bibls. Condensate/MMCP Casing Pressure (Shut-in)	Choke Size Gas-MCP Gravity of Co Choke Size	(den 64/4
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pliet, back pr.) VI. OPERATOR CERTIFIC	recovery of total volume of load oil and mi Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-In) CATE OF COMPLIANCE nulations of the Oil Conservation	Casing Pressure Water - Bbls. Bbls. Condensate/MMCP Casing Pressure (Shut-in) OIL CONSER	Choke Size Gee-MCF Crivky of Con Choke Size VATION D	idemeate
Date First New Oil Run To Tank Longth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilo), back pr.) VL OPERATOR CERTIFI	recovery of total volume of load oil and mi Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-In) CATE OF COMPLIANCE puletops of the Oil Conservation id that the information gives above	Casing Pressure Water - Bibls. Bibls. Condensate/MMCP Casing Pressure (Shut-in)	Choke Size Gee-MCF Crivky of Con Choke Size VATION D	(det) 64/4
Date First New Oil Run To Tank Length of Test Actual Prof. During Test GAS WELL Actual Prof. Test - MCF/D Festing Method (plice, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Divideon have been complied with an	recovery of total volume of load oil and mi Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-In) CATE OF COMPLIANCE puletops of the Oil Conservation id that the information gives above	Casing Pressure Water - Bible. Bible. Condensate/MMCP Casing Pressure (Shue-in) OIL CONSER Date Approved	Choke Size Gee-MCF Crivky of Con Choke Size VATION D	idemeate VIVISION
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.
2) All sections of this form must be filled out far allowable on new and recompleted wells.
3) Fill out only Sections I, IL, III, and VI for changes of operator, well name or number, transporter, or other such changes.
3) Fill out only Sections I, IL, III, and VI for changes of operator, well name or number, transporter, or other such changes.
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