 Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240		State of New Mexico Energy, Minerals and Natural Resour					s Department				
P.O. Box 1980, Hosse, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088								iom of Page		
DISTRICT III		балта Fe	e, New M	lexico 875	04-2088						
000 Rio Brezos Rd., Azlec, NM 87410	REQUEST				AUTHOR TURAL G	AS					
Denior TOM SCHNEIDER DBA TO	OPAT OIL CORP	ORATI	on J	23	312		APINO. D-015-0	0463	9		
Adress .					- -						
505 NORTH BIG SPRING Reson(s) for Filing (Check proper box)				AS 7970	<u>1</u> Net (Please expl	ain)					
New Well	· · ·	in Transpo Dry Gi									
Thange in Operator	Casinghead Gas	Conder							- (0		
change of operator give name address of previous operator BS	ARBER OIL	INC	· / P.D	. Box (e 58/ C	ARISE	to NM	58221	-1658		
. DESCRIPTION OF WELL		Red M	ame lectud	ing Formation	2749		of Leage	1	case No.		
LEBOW 153	(9) Well No.		HACKPS	-	YATES	State	Federal or Pee	JWY	M 06767		
ocation Unit Letter	: 990	_ Feet Fr	om The	DUTH UP	c and _16	<u>50</u> p	et From The	East	Line		
Section 25 Townsh	in 19 Sourt	Range	30 1	EAST N	MPM.	EDE	27		County		
	······································										
J. DESIGNATION OF TRAN lame of Authorized Traesporter of Oil	SPORTER OF C			Address (Gin			copy of this for				
ame of Authorized Transporter of Casis	of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved						
i well produces oil or liquids, ve location of teaks.					Is gas actually connected? When			7			
this production is commingled with that	from any other lease o	r pool, giv	e commingi	ing order num	ber;	J					
V. COMPLETION DATA	Oil We	H [C	Jas Well	New Well	Workover	Deepcn	Plug Back S	ame Ras'v	DIT Reav		
Designate Type of Completion - (X)			·····	Total Depth	I	<u> </u>	P.B.T.D.		1		
ste Spudded	Date Compl. Ready to Prod.										
evelops (DF, RKB, RT, GR, etc.) Name of Producing Pormetion				Top Oil/Gas Pay			Tubing Depth				
erformione				l			Depth Casing	Shoe			
	17 10 10 10	<u><u><u></u></u></u>		CEMENTI	VG PECOR	<u>n</u>	<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE						SACKS CEMENT. Post ID-3 7-29-94 che.m				
							ðT				
TEST DATA AND REQUE	ST FOR ALLOW	ABLE		he and to or	arround top All	mable for this	depth or he for	full 24 hou	ns.)		
IL WELL (Test must be after i nie First New Oil Run To Task	recovery of total volume Date of Test	o 100 a q	n ena musi	Producing Me	schod (Flow, pu	mp, gas lift, e	IC.)				
ength of Test	Tubing Pressure		Casing Pressure			Choke Size					
	Oil - Bbls.			Water - Bbls.			Gaa- MCP				
ctual Prod. During Test											
GAS WELL											
cual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate					
ming Method (pilot, back pr.)	Tubing Pressure (She	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
				l			l				
L OPERATOR CERTIFIC			CE	c		ISERVA	ATION D	IVISIC	N		
I haraby certify that the rules and regul Division have been complied with and	that the information gi	ven above			_		1111 0	9 100 I			
	mowicage and belief.			Date	Approve				t		
is true and complete to the best of my	/ 'n				•			T			
Burth	21	,	<u> </u>	R⊻							
Barth	nidra - Fa		int	^B y_		ERVISOR	DISTRIC				
Signature Signature Privad Name	1 .	Title		By Title	SUP	ERVISOR	DISTRIC				
Som Schn	(915) 8		3 <u>40</u>		SUP	ERVISOR	DISTRIC				

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections J, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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