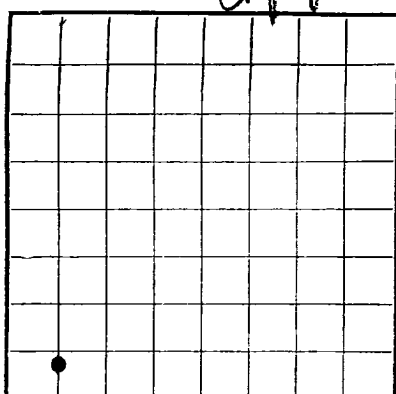




LOCATE WELL CORRECTLY

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APR 1 1962

UNITED STATES

DEPARTMENT OF THE INTERIOR
ARTESIAN, OFFICE
GEOLOGICAL SURVEYU. S. LAND OFFICE
SERIAL NUMBER **MM-00701**
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U. S. GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **G. W. Strake** Address **3300 Gulf Building, Houston 2, Texas**
Lessor or Tract **LeBow-Federal** Field **Undesignated - N. Hackberry (Yates)** State **New Mexico**
Well No. **12** Sec. **25** T. **19S** R. **30E** Meridian **NMPM** County **Eddy**
Location **660** ft. **N.** of **S.** Line and **660** ft. **E.** of **W.** Line of **Section 25** Elevation **3228**
IX **IX** (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **April 6, 1962**Title **Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **March 20**, 19**62** Finished drilling **March 24**, 19**62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **1916** to **1926** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	20	8	- -	513	HOMCO	- -	- -	- -	- -
4-1/2	9.5	8	OP&I	1910	HOMCO	106'			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	513	375 sks & 3% Cal.Chl.	Plug and Displacement	10.0	Hole Filled
4-1/2	1910	375 sks & 3% Cal.Chl.	"	10.0	Hole Filled
Set 15 sack plug from 1929' to 1800' KDB. Placed 5 sacks in top of surface pipe and capped with steel plug.					

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to **1984** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Tom Brown Drilling Company, Driller _____, Driller
Midland, Texas, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	350	350	Sand, red beds
350	518	168	Anhydrite, shale
518	1695	1177	Salt, anhydrite
1695	1886	191	Anhydrite, silt and shale
1886	1984	98	Sand, dolomitic sand
			TD 1984'
			T/Yates 1886'
No drill stem tests were taken			

[OVER]

FORMATION RECORD—CONTINUED

