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- Ibmit \$ Copies	r	Boenny M	State of N inerals and Na	New Mexico		ent		Form C. Revised	-1-89	
propriete District Office STRICT 1 D. Box 1980, Hoobs, NM 88240								See That al Botton		
STRUCT II	(	OIL CONSERVATION DIVIS P.O. Box 2088								
D. Drawer DD, Artesla, NM 88210		Sar	nta Fe, New M		04-2088	$\checkmark$	L.	IAN 03 '95	5	
STRICT III 00 Alo Brazos Rd., Aziec, NM 87410	, BEOL	JEST FC		BLE AND	AUTHORI	ZATION		0. C. D		
		TOTRA	NSPORT OI	L AND NA	TURAL GA	4S	API No.	RTESUS OFFIC	2	
TOPAT OIL CORPORA	ATION							30-015	-0167	
Adress				79701						
505 N. BIG SPRINC seson(s) for Filing (Check proper box,				45	net (Please expla	in)			Px	
iew Wéji Lui Iecompletion	Oil		Transporter of: Dry Gas	_			,		1	
hange in Operator	Casinghead	_	Condensate	Plugg	ed + AN	oandr	ned	41316		
change of operator give name d address of pravious operator	<u></u>						<u></u>			
DESCRIPTION OF WEL	L AND LEA		Paul Mana Indu	dias Ecomption		Kind	of Lease		se No.	
LE BOW		<b>Wall No.</b> 12	Pool Name, Includ NORTH HA	ACKBERRY	- YATES	State,	Federal or Fed	NMNM	06767	
ocation	<u></u>			SOUTH	660	· 8	at From The .	WEST	Line	
Uais LetterM			Feet From The		e and <u>660</u>	N	at From 788 -		County	
Section 25 Town	<u>hip 19 SO</u>	UTH	Runge 30 EA	AST ,N	<b>мрм,</b> е	DDY			County	
I. DESIGNATION OF TRA	NSPORTE			JRAL GAS	re address ia wh	ich amente	com of this fo	erm is to be sen		
ame of Authorized Transporter of Oil	(A)	or Condeni r		POB	12281	Midle	The	7970	2	
ame of Authorized Transporter of Cau			or Dry Ges	Address (Gin	ne address to wh	uch approved	copy of this fo	em is to be sen	り	
well produces oil or liquids,	Unit	Sec.	Twp. Rgs	. Is gas actual	y connected?	When	7			
ve location of tenks.	أسسط	<u></u>	<u>19 d 30 e</u>	a]						
his production is commingled with th . COMPLETION DATA	at from any oth	er jease or p	ool, give comming	fing order num	DEF:					
Designate Type of Completio		Oil Well	Gea Well	New Well	Workover	Despen	Plug Beck	Seme Res'v	DIT RAEV	
ne Spudded		pl. Roady to	Prod.	Total Depth	1		P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Ges Pay			Tubing Deput			
							Depth Casing Shoe			
erformijons										
	T	TUBING, CASING AND			CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	<u></u> C/5	SING & TU	BING SIZE		DEPTH SET		SACKS CEMENT			
· · · · · · · · · · · · · · · · · · ·			•							
. TEST DATA AND REQU	EST FOR A	LLOWA	BLE						3	
IL WELL (Test must be after	t recovery of 10	nal volume a	BLE I load oil and mus	is he equal to or Producing M	· exceed top allo exhod (Flow, pu	mable for this mp, gas lift, i	s depth or he f uc.)	ar full 24 hours		
IL WELL (Test must be after	T RECOVERY of 10 Date of Ter	nal volume o L	BLE fload oil and mu	Producing M	eulog (Fraw, pa	mable for thi mp, gas lift, t		ar full 24 hours	,	
IL WELL (Test must be after bute First New Oil Run To Tank	t recovery of 10	nal volume o L	BLE of load oil and mu	n be equal to an Producing M Casing Press	eulog (Fraw, pa	mable for thi mp, gas lift, t	Choke Size	or full 24 hours	.)	
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IL WELL (Text must be after into First New Oil Run To Tank ength of Text ctual Prod. During Text	r recovery of to Date of Ter Tubing Pre	nal volume a d vente	BLE of load oil and mu	Casing Press	ure	mable for thi	Choke Size	ar full 24 hours	.)	
. TEST DATA AND REQU DIL WELL (Test must be after base First New Oil Run To Tank Length of Test vetani Prod. During Test GAS WELL Section Frod. Test - MCF/D	r recovery of to Date of Ter Tubing Pre	nal volume a L	BLE of load oil and mu	Producing M Casing Press Water - Bhis	ure	mable for thi	Choke Size		.)	
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All sections of this form must be filled out for allowable on new and recordinate.
Fill out only Sections I, II, III, and VI for changes of operative weil as a constant operation of the filed for each pool in makeping compared operation.

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