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TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
**RECEIVED** AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
FEB 17 1971  
O. C. C.  
ARTESIA, OFFICE

Form C-104  
Supersedes Old C-104 and C-115  
Effective 1-1-65

Yates Drilling Company

207 South Fourth Street, Artesia, New Mexico 88210

Reasons for filing (check proper box)

New Well

Existing Well

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner: Estelle H. Yates, 207 So. 4th St., Artesia, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Lane Federal	3	Red Hills Yates	State, Federal or Fee Federal
Location:			
Unit Letter		Feet From The	Line and
P	330	South	330
Line of Section		Township	Range
29	19S	30E	NMPM, Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	Permian (Eff. 9/1/87)	P.O. Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
None		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	P	29
		Twp.
		19S
		Rge.
		30E
Is gas actually connected?	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Drill Reservoir
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.P.M.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		True Depth			
Perforations						Depth Cement Plug		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil From Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peyton Yates, Petroleum Engineer

(Title)

February 15, 1971

(Date)

OIL CONSERVATION COMMISSION

FEB 18 1971

APPROVED

BY

TITLE

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.