NUMBER OF COP.	. S RECEI	ED /T	
Di:	STRIBUTE	ON_	
SANTA FF		7	I
FILE			
U.B.G.S.		f	
LAND OFFICE			
	OIL	1	
TRANSPORTER	GAS	į	1
PRORATION OFFI	CE	7	
			

NEW MEXICO OIL CONSERV ION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				2	rtesia,	N. M.	3	-22-63
					(Place)			(Date)
E ARE I	HEREBY R	EQUESTI	NG AN ALLOWA	BLE FOR A	WELL KNO	OWN AS:	O.D.	C.D.
ecett.	e H. Yat	ces	*	(Leac)	, Well No	, in.		4
	mpany or Op Sec		, T. 196 , R		NMPM	Red Hills	(Yates)	Poo
ven l	4ter			•				
Edd	Y		County. Date Sp	udded4-1	9-58	Date Drilling 0		5-9-58
Plea	se indicate l	ocation:	Elevation 3	1656	Total	Depth 1/40	PBTD_	1/13
DT	C B	A	Top Oil/Gas Pay		Name o	f Prod. Form.		
			PRODUCING INTERVA	=				
_	P 0	177	Perforations	1656*-16	62') (16	70'-1678')	(16981	-1702')
E	F G	H	Open Hole		Depth Casing	Shoe 1719	Tubing	1650'
			OIL WELL TEST -					
L	K J	I	Natural Prod. Tes		ols.oil.	bbls water in	ı hre	Choke
						recovery of volum		_
M	N O	oP					-	Choke
				D bbls.	11,	_bbls water in <u>2</u>	hrs,	_min. Size_ OF
			GAS WELL TEST -					
910	POOTAGE	9.0°	_ Natural Prod. Tes	î.•	MCF/Day	y; Hours flowed	Choke	Si ze
bing Car	ing and Come	nting Reco	rd Method of Testina	Initat back	pressure, etc.	.):		
•		_	me thou of restring	(picoc, back	p	·		
Size	Feet	Sax	_			MCF		
Size	Feet	Sax 200	Test After Acid o	r Fracture Tre	atment:		/Day; Hours	flowed
Size 9 5/8	355°	200	Test After Acid o	r Fracture Tre	eatment:	MCF	/Day; Hours	flowed
Size 9 5/8	Feet		Test After Acid o	r Fracture Tre	eatment:	MCF	/Day; Hours	flowed
5ir 9 5/8	355 ¹	200	Test After Acid of Choke Size Acid or Figure 2003	Method of T	esting:	MCF	/Day; Hours	flowed
5ir 9 5/8	355 ¹	200 440	Test After Acid of Choke Size Acid or Figs 284 Acid or Figs 284 Casing Nil	Method of T	esting: eamoun's 000 Date first r	MCF Toprials used, sure new 3-12-	Day; Hours	flowed
5ir 9 5/8	355 ¹	200 440	Test After Acid of Choke Size Acid or Figure 2003	Method of T	esting: eamoun's 000 Date first r	MCF Toprials used, sure new 3-12-	Day; Hours	flowed
Sur 9 5/8 4 ¹ / ₃ 2 3/8	355 ¹	200 440 	Choke Size Acid or Fission Sand): Casing Nil Press. Oil Transporter Gas Transporter	Method of I	esting: esting: Date first roil run to testing run	MCF Toprials used, sure new 3-12-	Day; Hours	flowed
Sur 9 5/8 4 ¹ / ₃ 2 3/8	355 ¹	200 440 	Test After Acid of Choke Size Acid or Figsial Sand): Casing Nil Press. Oil Transporter	Method of I	esting: esting: Date first roil run to testing run	MCF Toprials used, sure new 3-12-	Day; Hours	flowed
Size 9 5/8 4½ 2 3/8	355 ¹	200 440 	Choke Size Acid or Fission Sand): Casing Nil Press. Oil Transporter Gas Transporter	Method of I	esting: esting: Date first roil run to testing run	MCF Toprials used, sure new 3-12-	Day; Hours	flowed
Sur 9 5/8 4 ¹ / ₃ 2 3/8	1720° 1650	200 440 	Test After Acid of Choke Size Acid or Fission Sand): Casing Nil Press. Oil Transporter Gas Transporter	Method of The Per	Pate first roil run to t	MCF Derials used, surely seed and seed	Ch as acid, when the second se	flowed
Sur 9 5/8 4 ¹ / ₃ 2 3/8	1720° 1650	200 440 	Choke Size Acid or Fission Sand): Casing Nil Press. Oil Transporter Gas Transporter	Method of The Per	Date first roil run to t	mew 3-12- peration he best of my known	Ch as acid, when the second se	flowed
Size 9 5/8 4½ 2 3/8 marks:	1720° 1650	200 440 	Test After Acid of Choke Size Acid or Fission Sand): Casing Nil Press. Oil Transporter Gas Transporter	Method of The Per	Date first roil run to t	MCF Derials used, surely seed and seed	Ch as acid, which are acid, which as acid, which are acid, and acid,	flowed
Size 9 5/8 4½ 2 3/8 marks: I herel proved	1720° 1650	200 440 	Test After Acid of Choke Size Acid or Fission Sand): Casing Nil Press. Cil Transporter Gas Transporter Ormation given abov	Method of The Per	Date first roil run to t	mew 3-12- peration he best of my knoth. Yates	Ch as acid, which are acid, which as acid, which are acid, and acid,	flowed
Size 9 5/8 4½ 2 3/8 marks: I herel proved	1720° 1650	200 440 	Test After Acid of Choke Size Acid or Fission Sand): Casing Nil Press. Oil Transporter Gas Transporter Ormation given above	Method of The Per	Date first roil run to t	mew 3-12- peration he best of my knoth. Yates	Ch as acid, which are acid, which as acid, which are acid, and acid,	flowed
Size 9 5/8 4½ 2 3/8 marks: I herel proved	1720° 1650	200 440 	Test After Acid of Choke Size Acid or Fission Sand): Casing Nil Press. Cil Transporter Gas Transporter Ormation given abov	Method of The Per Method of The Method of Th	Pate first roil run to the mian Correction complete to the Restelle	mew 3-12- peration the best of my knoth. Yates (Signature)	Ch as acid, which are acid, which as acid, which are acid, and acid,	flowed
Size 9 5/8 4½ 2 3/8 marks: I herel proved	1720° 1650	200 440 	Test After Acid of Choke Size Acid or Fission Sand): Casing Nil Press. Cil Transporter Gas Transporter Ormation given abov	Method of The Per Method of The Method of Th	Date first roil run to the mian Complete to the Ratelle	mew 3-12- peration the best of my knoth. Yates (Signature)	Ch as acid, which as acid, and acid, a	FIVED
Size 9 5/8 4½ 2 3/8 marks: I herel proved	1720° 1650	200 440 	Test After Acid of Choke Size Acid or Fission Sand): Casing Nil Press. Cil Transporter Gas Transporter Ormation given abov	Method of The Per Per Per Per Per Per Per Per Per Pe	Date first roil run to the mian Complete to the Estelle tle Ager Send (ame	mew 3-12- peration he best of my knoth. Yates (Signature)	Ch as acid, which as acid, and acid, ac	FIVED