

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY W. H. Black, Box 174, Midland, Texas
(Address)

LEASE State-Lowe WELL NO. 1 UNIT A S 32 T 19S R 30E
DATE WORK PERFORMED 2-12-56 POOL Undesignated Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Well was drilled to 1832' and plugged back 1705' with rocks and lead wool. Sulphur water flow from 1772' - At rate of 1 1/4 Bailers per hour was cut off by this plug. 5 1/2" casing was run to 1688' and cemented w/427 sacks cement. Top of cement came to 530', an additional 100 sacks was plugged down through Bradenhead - Cemented back to top of pipe. Bailed hole dry - No water. Perforated casing 1630' to 1640' w/4 shots per foot. Frased through perf w/10,000 Gals oil, 21,000# sand. Total oil used 525 bbls. Recovered all lead oil plus 55 bbls new oil in 56 hours. Tested snabbing 2-19 to 2-20 - 155 bbls New P.L.O.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

OIL CONSERVATION COMMISSION
Name P. G. Anderson Title _____ Date _____
I hereby certify that the information given above is true and complete to the best of my knowledge.
Name J. R. [Signature] Position Agent Company W. H. Black

5

37

/ ✓