

RECEIVED
JAN 20 1961
Form C-102
(Revised 3-5-59)
AMERICA, INC.

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY HENRY BLACK DRILLING COMPANY, INC. P. O. BOX 174 - MIDLAND, TEXAS
(Address)

LEASE STATE-LOWE WELL NO. 2 UNIT H S 32 T 19S R 30E
DATE WORK PERFORMED JANUARY 10, 1961 POOL Red Hills, Yates

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tubing and rods from well, placed cement plug in bottom of casing,
10 sacks, filled casing with mud within 20' of surface, placed cement plug
in top of 5 1/2" casing with 4" nipple protruding above surface 5'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>7</u>	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name _____
Title _____
Date _____

Name [Signature]
Position SEC. AND TREAS.
Company HENRY BLACK DRILLING COMPANY, INC.

RECEIVED

Form 2-0-1961
(Revised 3-55)

D. C. E.
DISTRICT OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY HENRY BLACK DRILLING COMPANY, INC. P. O. BOX 174 - MIDLAND, TEXAS
(Address)

LEASE STATE-LOWE WELL NO. 2 UNIT H S 32 T 19S R 30E
DATE WORK PERFORMED JANUARY 10, 1961 POOL Red Hills, Yates

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tubing and rods from well, placed cement plug in bottom of casing,
10 sacks, filled casing with mud within 20' of surface, placed cement plug
in top of 5 1/2" casing with 4" nipple protruding above surface 3'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>?</u>	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name _____
Title _____
Date _____

Name [Signature]
Position SEC. AND TREAS.
Company HENRY BLACK DRILLING COMPANY, INC.

RECEIVED
JAN 20 1961
Form C-103
(Revised 3-55)
O.B.C. CASE
ARTESIA OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY HENRY BLACK DRILLING COMPANY, INC. P. O. BOX 174 - MIDLAND, TEXAS
(Address)

LEASE STATE-LONE WELL NO. 2 UNIT H S 32 T 198 R 302
DATE WORK PERFORMED JANUARY 18, 1961 POOL Red Hills, Yates

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work **RECEIVED**
☒ Plugging ☐ Other MAR 20 1961

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tubing and rods from well, placed cement plug in bottom of casing,
10 sacks, filled casing with mud within 20' of surface, placed cement plug
in top of 5 1/2" casing with 4" nipple protruding above surface 5'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>?</u>	_____	_____
	(Company)	

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given
above is true and complete to the best of
my knowledge.
Name [Signature]
Position SEC. AND TREAS.
Company HENRY BLACK DRILLING COMPANY, INC.