

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY W. H. Black, P. O. Box 174, Midland, Texas State Comm.  
CR-100-10-10-1  
(Address)

LEASE State-Low WELL NO. 2 UNIT H S 32 T 19S R 30E  
DATE WORK PERFORMED 3-25-56 POOL undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Water flow picked up 124' to 147'. Made 12 gals. of water per minute. Ran 400' of 8 5/8" 24# casing set at 400'. Set casing down on bottom. Bailed hole dry at 400', cemented, Halliburton Oil Well Cementing Co., with 200 sacks cement. ~~Circulated cement to top of pipe.~~ Top of plug 12' above shoe. Drilled plug after 24 hrs. Bail tested 1 hour, hole dry.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION  
Name P. A. Hanson  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name [Signature]  
Position Agent  
Company W. H. Black