

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

W. H. Black
(Company or Operator)State-Land
(Lease)Well No. 2, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 32, T. 19S, R. 30E, NMPM.

Undesignated

Pool,

Eddy

County.

Well is 990 feet from East line and 1650 feet from North line of Section 32. If State Land the Oil and Gas Lease No. is E-9542.

Drilling Commenced....., 19..... Drilling was Completed....., 19.....

Name of Drilling Contractor J. G. ClosserAddress P. O. Box 1107, Buxie, New MexicoElevation above sea level at Top of Tubing Head 3273'. The information given is to be kept confidential until, 19.....

OIL SANDS OR ZONES

No. 1, from 1653 to 1675 No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 124 to 147 feet. 23' - 12 gals. min.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	New	400	T.P.	-	-	Surface Casing
5 1/2"	17	New	1650	Comb. Float & Guide			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	400	200	Halliburton	Pumps	-
7 1/2"	5 1/2"	1650	300	Halliburton	Pumps	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fraced with 15,000# sand, 10,000 gals. oil - total of 515 bbls. recovered 435 bbls oil by April 13th. Fraced well 4-9-56. Tore down rig and moved off - put on pumping unit. First pumping test 4-15-56.

Result of Production Stimulation well snabbed 14 1/2 bbls. natural prior to fracing - pumping test 4-15-56
54 bbls after full recovery of lead oil

Depth Cleaned Out.....1670'

ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1675 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4-14-56, 19
OIL WELL: The production during the first 24 hours was 54 barrels of liquid of which 100% was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 51.3
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1115	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	440	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	1305	T. Montoya.....	T. Farmington.....
T. Yates.....	1613	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	21	21	Caliche	1613	1656	43	Sand
21	35	14	Red Rick	1657	1675	18	Lime and Sand
35	60	25	Red Sandy Shale				
60	118	58	Red Rock				
118	223	105	Gyp				
223	280	57	Blue and red shale				
280	375	95	Red shale and shells				
375	395	20	Sale				
395	440	45	Salt Potash and Gyp				
440	910	470	Salt				
910	990	80	Salt Gyp				
990	1110	120	Salt and Potash				
1110	1140	30	Anhydrite				
1140	1270	30	Salt				
1270	1305	35	Salt, Anhydrite, shells				
1305	1520	215	Anhy and lime				
1520	1570	50	Blue shale				
1570	1613	43	Anhydrite and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 20, 1956 (Date)
Company or Operator W. H. Black Address P. O. Box 174, Midland, Texas
Name Position or Title Agent