			1
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE /-		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	, and the second	AND ON OIL AND MATORAL	ONO
OIL /	_ <del>-</del>	55 F	
IRANSPORTER GAS		5 <i>Y</i> 1	RECEIVED
OPERATOR A PRORATION OFFICE			JUL 1 6 1965
Operator D. & H. O	il Co.		JOE 1 0 1909
Address			ARTESIA, OFFICE
Reason(s) for filing (Check proper bo	uri - Artosia, New Me	Other (Please explain)	
New Well	Change in Transporter of:	omer (1 todde eupstane)	
Recompletion	Oil Dry Go	as T	
Change in Ownership	Casinghead Gas Conde	ensate 🔲	
If change of ownership give name and address of previous owner	Bddy Oil Co - A	rtesia, New Mexice	
. DESCRIPTION OF WELL AND	LEASE Well No.   Pool No	ame, Including Formation	Kind of Lease
Tidewater	1 1	okberry - Yates M.	State, Federal or Fee State
Location	TWEET C	1/ro <b>wysta</b>	T.
Unit Letter <b>J</b> ;1650	Line S. Lin		
Line of Section 36 , To	ownship 19 Range	30 , NMPM, Bdo	iy County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of O		Address (Give address to which appr	
Permian Cerpora	·	Box 4157 - Midla	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent;
Flare	d.		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.	G 36 19 30	no	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA			
Designate Type of Complet	ion - (X)	New Well   Workover   Deepen	Plug Back   Same Restv. Diff. Rest
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a		and must be equal to or exceed top allo
OIL WELL		epth or be for full 24 hours)  Producing Method (Flow, pump, gas l	iff ata )
Date First New Oil Run To Tanks	Date of Test	Producing Method (1-10w, pump, gas	<i>ije</i> , etc.,
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	. ability i lessuite	January 1 1000 and	
Actual Frod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			у солдоными
www. Mathed (pitot back pr. l	Tubing Pressure	Casing Pressure	Choke Size
resting Method (pitot, back pr.)	- assing a rooman	The state of the s	
. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION
		Jui 1 6	5 1965
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		By MIS (15 millson	9
above is true and complete to tr	ie best of my knowledge and belief.	DI -//X FILL WOLLE II	
		TITLE OIL AND GAS IS	IPEG / 84
		This form is to be filed in	compliance with RULE 1104.
U Maria .		If this is a request for allowable for a newly drilled or deepened	
(Sig	nature)	well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviatio
		IL tooks taken on the Well in acco	mance with Bill E 111.

July 15, 1965

Partner (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.