N. M. O. C. C. COPY.

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES

Land Office	Las Cruces
Lease No	101 01144
Unit	<b>A</b>
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OTICE OF INTENTION TO CHANGE PLANS		QUENT REPORT OF SHOOTING OR	ACIDIZING.	
OTICE OF INTENTION TO TEST WATER SHUT-C OTICE OF INTENTION TO RE-DRILL OR REPAIL		QUENT REPORT OF ALTERING CAS	SING.	
OTICE OF INTENTION TO SHOOT OR ACIDIZE.	1 11	QUENT REPORT OF RE-DRILLING	OR REPAIR	
OTICE OF INTENTION TO PULL OR ALTER CAS	1 11	QUENT REPORT OF ABANDONMEN EMENTARY WELL HISTORY	Т	
OTICE OF INTENTION TO ABANDON WELL				
(INDICATE ABOVE I	BY CHECK MARK NATURE OF I	REPORT, NOTICE, OR OTHER DATA)		
Btes Petro. Corp. 2 Perkins Peder, "A-0"		-		
~		January 23		
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(Field)	(County or Subdivision)	(State o		
elevation of the derrick floor ab	ove sea level is 34	2√ ft.	JAN 26 196'	
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names or and expected depths to objective s	ands: show sizes, weights			
names or and expected depths to objective s ing po	ands; show sizes, weights, ar pints, and all other importar	d lengths of proposed casings; in it proposed work)	dicate mudding jobs, cement-	
ans are to test the	S <b>eve</b> n Rivers 1	Cormation to a A	ienth of 22001	
ans are to test the : 5/8" surface pipe wi	Seven Rivers	formation to a d	epth of 2200'.	
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

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Unit Letter	Section		Township		Rang	e	County			
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Ground Level Ele	v. Pro	ducing Fo	rmation		Pool				Dedicated Acres	
3423									40	Acres
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## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.